

# FILE NOTATIONS

Entered in MID File .....  
 Location Map Pinned .....  
 Card Indexed .....  
 ✓  
 ✓

Checked by Chief *PMB* .....  
 Approval Letter *46-72* .....  
 Disapproval Letter .....

## COMPLETION DATA:

Date Well Completed .....

Location Inspected .....

W..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land .....

## LOGS FILED

Driller's Log.....

Electric Logs (No.) .....

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CLog..... Others.....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Sun Oil Company

## 3. ADDRESS OF OPERATOR

P.O. Box 1798, Denver, Colorado 80201

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1847' EWL, 2111' NSL Sec. 28 (NE SW)

At proposed prod. zone  
same

NWNE SW

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

2 miles west of Tridell, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

816

## 16. NO. OF ACRES IN LEASE

80

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 19. PROPOSED DEPTH

15150

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5892 Ungraded Ground

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4	10-3/4	40.5	2000	500 SX
9-7/8	7-5/8	26 to 33.7	11100	700 SX
6-1/2	5-1/2 liner	20	T.D.	500 SX

Certified location plat is attached.

Principal objective is the Wasatch.

There are no plans for the directional drilling of this well.

All indications of fresh water will be reported.

Designation of Operator from Gulf Oil Company to Sun Oil Company attached

Gulf Oil Company has a nationwide Indian Bond in the amount of \$75,000 with the

Federal Surety Insurance Company.

A diagram of the hydraulic blowout equipment is attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Dist. Engr. DATE 4-3-72

(This space for Federal or State office use)

PERMIT NO. 43047-30127

APPROVAL DATE

APPROVED BY

TITLE

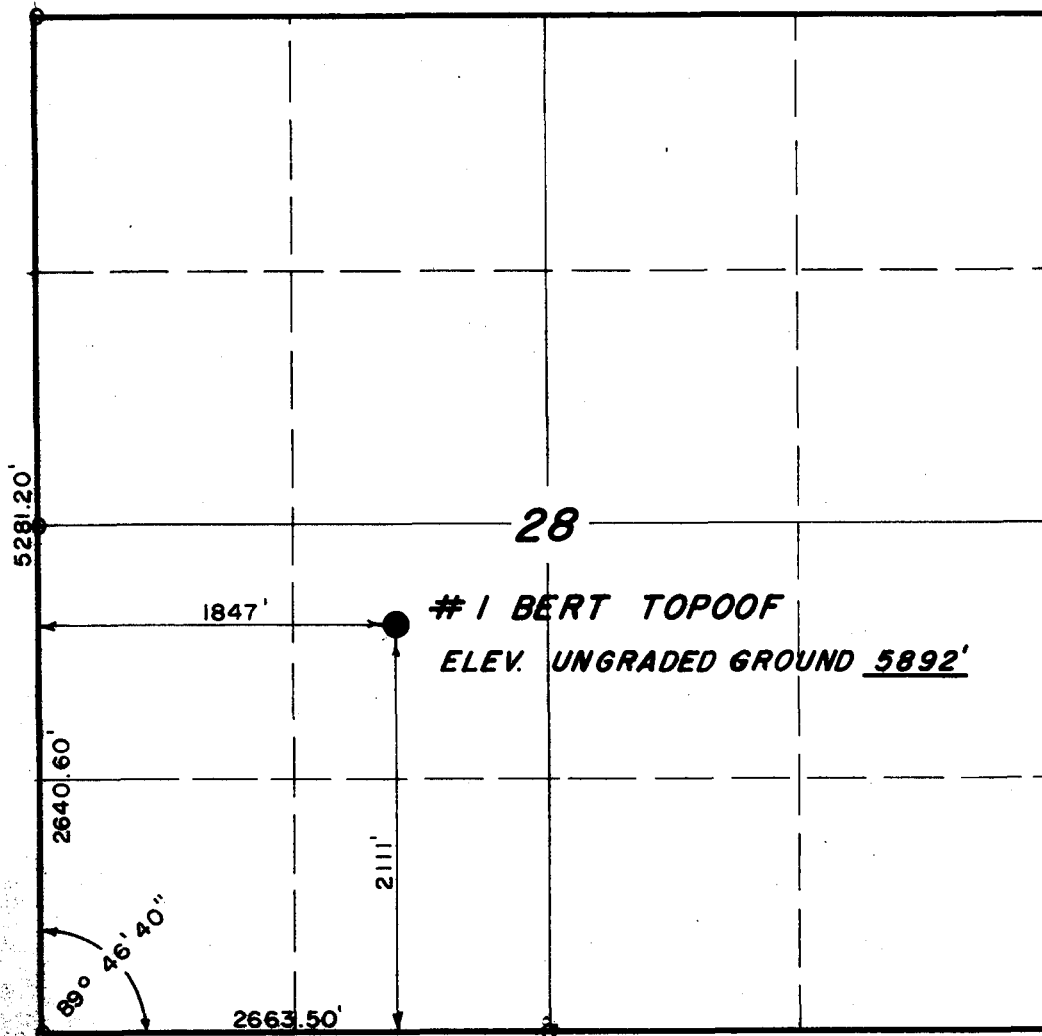
CONDITIONS OF APPROVAL, IF ANY:

TIN, R1E, U.S.B.&M.

PROJECT

SUN OIL COMPANY

Well location, #1 BERT TOPOOF,  
located as shown in the NE 1/4 SW 1/4  
Section 28, TIN, R1E, U.S.B.&M.  
Uintah County, Utah



O = Section Corners Used



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Nelson J. Marshall*

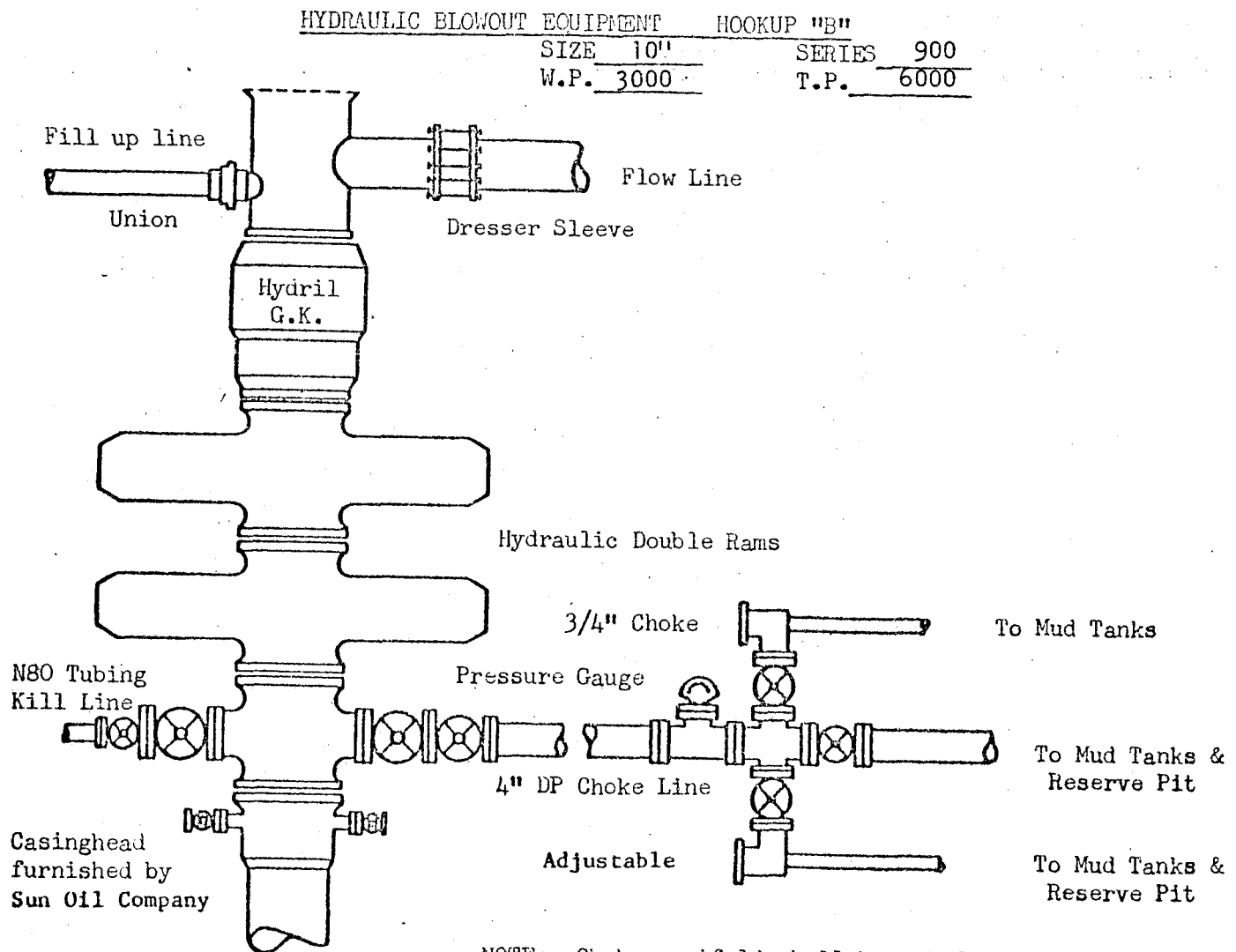
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 2454  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P. O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 17 Mar., 1972
PARTY N.J.M. H.M. J.S.	REFERENCES GLO Plat.
WEATHER Warm	FILE SUN OIL CO.

## SUN OIL COMPANY

## TULSA REGION



NOTE: Choke manifold shall be out from under derrick floor & raised above ground level. Extra choke (Sizes 1/4"-1/2"-3/4"-1") shall be maintained on location at all times.

1. Blowout equipment shall be properly installed immediately after surface casing is cemented & immediately after intermediate casing is cemented, & entire assembly shall be ready for any emergency at this time.
2. All flanges, steel valves, gauges, fittings, & lines shall have a minimum working pressure of the Series or pressure rating noted.
3. All hydraulic lines used for operating blowout equipment shall be equipped with swing joints & have a minimum working pressure of 3000 psi. Hydraulic pressure shall be supplied by a "Payne" or "Hydril" 80-gallon accumulator with hydraulic type oil as a medium.
4. Extension rods & manual operating wheels shall be installed on gates immediately & shall be plainly marked "Pipe Rams" & "Blind Rams".
5. All manifold control valves shall be clearly marked as to designation "Hydril", "Blind Rams" & "Pipe Rams". "Blind Ram" operating valve shall be pinned so that valve cannot be operated until pin or lock is removed.
6. At least two vapor-proof safety lanterns shall be maintained on rig floor at all times.
7. An inside blowout preventer of proper size & pressure rating shall be maintained on rig floor at all times.
8. Blowout equipment shall be closed & inspected each 24 hours & noted on the daily drilling report.
9. Wherever possible, mouse hole to be off-center of hole to allow choke line to run from drilling spool to manifold in a straight line.



April 5, 1972

Sun Oil Company  
Box 1798  
Denver, Colorado 80201

Re: Well No. Bert Tapoof #1  
Sec. 28, T. 1 N, R. 1 E,  
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted. However, it is recommended that the following mud system monitoring equipment be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing the surface casing:

- (1) Recording mud pit level indicator to determine mud pit volume gains and losses. This indicator shall include a visual or audio warning device.
- (2) Mud volume measuring device for accurately determining mud volumes required to fill the hole on trips.
- (3) Mud return indicator to determine that returns essentially equal the pump discharge rate.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to completing this form will be greatly appreciated.

Sun Oil Company  
April 5, 1972  
Page Two

The API number assigned to this well is 43-047-30127.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd

cc: U.S. Geological Survey

5/

May 15, 1972

MEMO FOR FILING

Re: Sun Oil Company  
Bert Topoff #1  
Sec. 28, T. 1 N, R. 1 E,  
Uintah County, Utah

On May 11, 1972, the above referred to well site was visited.

Location has been prepared and the Loffland Brothers Drilling Company was in the process of rigging-up and will spud sometime next week. Overall condition of the location and pits were considered acceptable. The operator proposes to drill this well to 15,150' and test the potential of the Green River-Wasatch Formations.

PAUL W. BURCHELL  
CHIEF PETROLEUM ENGINEER

PWB:ck

cc: U.S. Geological Survey

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah

## REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Bert Tapoof

The following is a correct report of operations and production (including drilling and producing wells) for

May, 19 72Agent's address P.O. Box 1798 Company Sun Oil CompanyDenver, Colorado 80201Signed *[Signature]*Phone 266-2181 Agent's title Dist. Engr.State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. 14-20-462- Fee & Pat. ☐  
1972

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
NE SW Sec. 28	1N	1E	1	drlg					Spudded 9 p.m. 5-20-72 R&C 16" Cond. CS-125 used 550 sx cmt.  R&C 10-3/4" CS-200 used 1200 sx cmt.  drld to 3379'

Note: There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of  
gas sold; \_\_\_\_\_ runs or sales of gasoline during the month.NOTE: Report on this form as provided  
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
State Capitol Building  
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Bert Tapoof

The following is a correct report of operations and production (including drilling and producing wells) for  
June, 19 72.

Agent's address P.O. Box 1798 Company Sun Oil Company

Denver, Colorado 80201

Signed [Signature]

Phone 266-2181 Agent's title Dist. Engr.

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NE SW Sec. 28	1N	1E	1	Dr1g.				Dr1d to 9371' during month

NOTE: Report on this form as provided  
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

W

July 17, 1972

MEMO FOR FILING

Re: Sun Oil Company  
Bert Topoof #1  
Sec. 28, T. 1 N, R. 1 E,  
Uintah County, Utah

On July 12, 1972, the above referred to well site was visited.

Met with the toolpusher, Mr. Phillip Greenhow, and a safety inspection was made of the Signal Drilling Company's rig #11. Overall check was considered acceptable and no unsafe practices that might cause a mishap were visible. At the time of the visit they were drilling at 10,025' with no significant problems being encountered other than slow drilling.

PAUL W. BURCHELL  
CHIEF PETROLEUM ENGINEER

PWB:ck

cc: U.S. Geological Survey

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Bert Tapoof

The following is a correct report of operations and production (including drilling and producing wells) for

July, 1972.

Agent's address P.O. Box 1798  
Denver, Colorado 80201

Company SUN OIL COMPANY  
Signed J.D. Fisher

Phone 266-2181

Agent's title Dist. Engr.

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. 14-20-462-1972 Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NE SW Sec. 28	1N	1E	1	Drilg.				<div>No. of Days Produced</div> <div>Drld fm 9371 to 10950'</div>

NOTE: Report on this form as provided  
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bert Tapoof #1

The following is a correct report of operations and production (including drilling and producing wells) for

August, 1972

Agent's address P.O. Box 1798 Company Sun Oil Company

Denver, Colorado Signed [Signature]

Phone 266-2181 Agent's title District Engineer

14-20-462-

State Lease No. Federal Lease No. Indian Lease No. 1972 Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
NE SW Sec.28	1N	1E	1	Drig.					Drld from 10950 to 12991 during month. Ran logs R&C 7-5/8" csg CS-11017 used 450 sx cmt, cmpt 8-6-72.

NOTE: Report on this form as provided  
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection



5

September 21, 1972

MEMO FOR FILING

Re: Sun Oil Company  
Bert Topoof #1  
Sec. 28, T. 1 N, R. 1 E,  
Uintah County, Utah

On September 15, 1972, the above referred to well site was visited.

Met with Mr. Homer Davis, driller for the Signal Drilling Company, and a cursory inspection was made of the rig. No accidents have been reported since the last inspection. At the time of the visit they were drilling under pressure at 14,022'.

PAUL W. BURCHELL  
CHIEF PETROLEUM ENGINEER

PWB:ck

cc: U.S. Geological Survey

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

14-20-H62-1972

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bert Tapoof

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 28-1N-1E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ Drlg. Well

2. NAME OF OPERATOR

Sun Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 1798, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1847' EWL, 2111' NSL Sec. 28 (NE SW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5892' Ungraded Grd.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON\* ☐REPAIR WELL ☐CHANGE PLANS ☐

(Other) Drill Deeper

XX

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT\* ☐

(Other) \_\_\_\_\_

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-25-72: Drilling at 14954'

Request approval to drill well to 16,000'. This is 850' deeper than the proposed depth on our Application to Drill.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE 10-17-72

BY CB Ferguson

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Engr.

DATE 9-25-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

**STATE OF UTAH**  
**OIL & GAS CONSERVATION COMMISSION**  
Salt Lake City 14, Utah

## REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bert Tapoof #1

The following is a correct report of operations and production (including drilling and producing wells) for

.....September....., 1972.

Agent's address P.O. Box 1798 Company Sun Oil Company

Denver, Colorado

Signed *[Signature]*

Phone 266-2181 Agent's title Dist. Engr.

Agent's title ..... Dist. Engr. ....  
 ..... 14-20-462- .....

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. <sup>1972</sup> \_\_\_\_\_ Fee & Pat. ☐

Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
NE SW Sec. 28	1N	1E	1	Drilg.					Drld from 12991-15174 during month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

State Utah County Duchesne Field or Lease Bert Tapoof #1

The following is a correct report of operations and production (including drilling and producing wells) for

October, 19 72

Agent's address P.O. Box 1798  
Denver, Colorado 80201

Company SUN OIL COMPANY

Signed *D. K. [Signature]*

Phone 266-2181

Agent's title Dist. Engr.

14-20-H62-1972

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
NE SW Sec. 28	1N	1E	1	Dr1g.					Drld from 15172-16000' Ran logs Ran 5-1/2" Liner CS-15990 used 850 sx cmt Rlsd Rig @ 10 a.m. 10-23-72

NOTE: Report on this form as provided  
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

State Utah County Duchesne Field or Lease Bert Tapoof #1

The following is a correct report of operations and production (including drilling and producing wells) for

November, 1972

Agent's address P.O. Box 1798

Company SUN OIL COMPANY

Denver, Colorado

Signed [Signature]

Phone 266-2181

Agent's title Dist. Engr.

14-20-H62-1972

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
NE SW Sec. 28	1N	1E	1	Tstg.					16000' TD 5-1/2" CS-15990 Top of Liner 10434 PBTD 15422 Pfs. 15410, 15344, 15327, 15291, 15267, 15186, 15171, 15164, 15140, 15116, 15083, 15067, 15047, 14997, 14960 TS 14930

NOTE: Report on this form as provided  
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

SUN OIL COMPANY

COPY

December 1, 1972

U.S. Geological Survey  
8416 Federal Building  
125 South State Street  
Salt Lake City, Utah 84111

Gentlemen:

Re: Bert Tapoof #1  
NE SW Sec. 28-1N-1E  
Uintah County, Utah

Enclosed are the following logs covering the above mentioned well:

- 2 - Compensated Formation Density Log
- 2 - Induction-Electric Log
- 2 - Compensated Neutron Formation Density
- 2 - Dual Induction-Laterolog with Linear Correlation Log
- 2 - Borehole Compensated Sonic Log - Gamma Ray

Very truly yours,

Original Signed By  
D. A. COPPEDGE  
D. A. Coppedge  
District Engineer

DAC:mm

cc: Oil & Gas Conservation Commission  
1588 West North Temple  
Salt Lake City, Utah 84116 (w/ encl.)

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSIONState Capitol Building  
Salt Lake City 14, Utah

## REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Bert Tapoof #1

The following is a correct report of operations and production (including drilling and producing wells) for

December, 1972Agent's address P.O. Box 1798  
Denver, Colorado 80201Company Sun Oil CompanySigned *R. L. Legendy*Phone 266-2181Agent's title Dist. Engr.14-20-H62-1972State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NE SW Sec. 28	1N	1E	1	Tstg.				12-31: Flwd 85 B0, no wtr., TP 250, 12/64" chk, 24 hrs.

NOTE: Report on this form as provided  
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

FORM OGC-8-X  
FILE IN QUADRUPPLICATE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING  
\*\*\*\*\*

Well Name & Number Bert Tapoof Well #1  
Operator Sun Oil Company Address 800 Security Life Building  
Denver, Colorado 80202 Phone 266-2181  
Contractor Signal Drilling Co., Inc. Address 1200 Security Life Building  
Denver, Colorado 80202 Phone 244-2411  
Location NE 1/4 SW 1/4 Sec. 28 T. 1 N R. 1 E County, Utah.  
X X

Water Sands:

	<u>Depth:</u> From- To-	<u>Volume:</u> Flow Rate or Head-	<u>Quality:</u> Fresh or Salty-
1.	<u>NONE</u>		
2.			
3.			
4.			
5.			

(Continue on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.  
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of this form)  
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

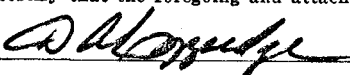


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>
b. TYPE OF COMPLETION:					
NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Sun Oil Company					
3. ADDRESS OF OPERATOR P.O. Box 1798, Denver, Colorado 80201					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1847' EWL, 2111' NSL Sec. 28 (NE SW) At top prod. interval reported below At total depth Same					
14. PERMIT NO. 43042-3012		DATE ISSUED			
15. DATE SPUDDED 5-20-72		16. DATE T.D. REACHED 10-12-72		17. DATE COMPL. (Ready to prod.) 1-11-73 Standing	
20. TOTAL DEPTH, MD & TVD 16,000		21. PLUG, BACK T.D., MD & TVD 15422		22. IF MULTIPLE COMPL., HOW MANY*	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 15410, 15344, 15327, 15291, 15267, 15186, 15171, 15164, 15140, 15116, 15083, 15067, 15047, 14997, 14960, 15082, 15068, 15058, 15048, 15030, 15006, 15000 (cont'd on reverse)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5892 Ground		19. ELEV. CASINGHEAD -	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Formation Density Log, Dual Ind. Laterolog, Bore Hole Compensated Sonic Log-Gamma Ray, Ind. Elec. Log,*				25. WAS DIRECTIONAL SURVEY MADE No	
27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	62.5	125	26"	550 Sacks	None
10-3/4"	40.5	2000	13-3/4"	1200 Sacks	None
7-5/8"	26.4	11017	9-7/8"	450 sacks	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
5-1/2	10434	15990	850		
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-7/8	14930	14910			
31. PERFORATION RECORD (Interval, size and number) See above 1 Hole at each depth					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
See above			See attachment		
33. PRODUCTION					
DATE FIRST PRODUCTION 11-17-72		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Standing
DATE OF TEST 1-10-73	HOURS TESTED 24	CHOKE SIZE 12/64"	PROD'N. FOR TEST PERIOD 85	OIL—BBL. 54	GAS—MCF. 17 BLW
FLOW. TUBING PRESS. 240	CASING PRESSURE -	CALCULATED 24-HOUR RATE 85	OIL—BBL. 54	GAS—MCF. 17 BLW	GAS-OIL RATIO 639/1
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel and vented					
35. LIST OF ATTACHMENTS None					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED 		TITLE Dist. Engr.		DATE 1-15-73	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

\*Compensated Neutron Formation Density

## INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and 24.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.  
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

### 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Perfs. cont'd at each depth.	- 14990,	14982, 14973,	14962, 14959, 14958. Used one shot

## 38. GEOLOGIC MARKERS

[illegible]

U.S. GOVERNMENT PRINTING OFFICE : 1963-O-683636

837-497

871-233

15006, 15000, 14997, 14990, 14982,  
14973, 14962, 14959, 14958

Acidized w/12000 gals 15% HCL  
BDP-9000#, Max. Tr. Press 9200#,  
AIR 10 BPM @ 8700#, FP 9000#,  
used 21 balls

15410, 15344, 15327, 15291, 15267,  
15186, 15171, 15164, 15140, 15116,  
15083, 15067, 15047, 14997, 14960

Acidized w/12000 gals 15% HCL  
BDP 8000#, Max.Tr.Press. 9600#,  
Avg. Tr. Press. 9300# @ 10 BPM,  
FP 9500#, used 7 balls

January 30, 1973

Sun Oil Company  
Box 1798  
Denver, Colorado

Re: Well No. Bert Tapoof #1  
Sec. 28, T. 1 N, R. 1 E, USM  
Uintah County, Utah

Gentlemen:

We are in receipt of your "Well Completion or Recompletion Report and Log" for the above referred to well. However, upon checking said report, it is noted that the Formation Tops, (item 38) have been omitted from the required information.

It would be appreciated if said information were submitted to this office at your earliest convenience.

Thank you for your cooperation with regard to the above.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE  
SUPERVISING STENOGRAPHER

:sd

**SUN OIL COMPANY** 800 SECURITY LIFE BUILDING, P.O. BOX 1798, DENVER, COLORADO 80201 (303) 266-2181

February 2, 1973

State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Attention: Ms. Scheree DeRose

Gentlemen:

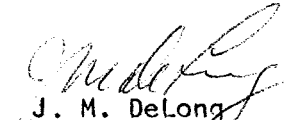
Re: Well No. Bert Tapoof #1  
Sec. 28-T1N-R1E, USM  
Uintah County, Utah

In response to your letter of January 30, 1973, the tops on the subject well are as follows:

Uinta	Surface
Green River	7632
Wasatch	10670

Yours very truly,

SUN OIL COMPANY

  
J. M. DeLong  
District Geologist

JMD/po



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1972

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

Bert Tapoof

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 28-1N-1E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☐

Dry Hole

2. NAME OF OPERATOR

Sun Oil Company

3. ADDRESS OF OPERATOR

800 Security Life Bldg., Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1847' EWL, 2111' NSL, Section 28 (NE SW)

14. PERMIT NO.

-

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5892 Ground

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☒  
☐  
☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ran new blanking plug and set in "F" nipple at 14,920'. Ran "S" lock blanking plug and set at 14,904'. Bled pressure off tubing. Set BPV and removed tree. Set BOP. Pulled 1-1/2" tubing. Removed BPV, pumped 76 bbls mud in 2-7/8" tubing. Cut and pulled 2-7/8" tubing from 14,897. Set 80-sack cement plug from 14,897-14,657, 25-sack cement plug from 10,500-10,364. Removed BOP. Cut 7-5/8" at 7,000'. Pulled 7-5/8" casing. Set the following cement plugs:

60 sack plug from 7000-6880  
60 sack plug from 4100-3980  
60 sack plug from 3300-3180  
60 sack plug from 2625-2505  
60 sack plug from 2050-1930  
10 sack plug at surface

Set dry hole marker. Will clean location for your inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. A. Coppedge

TITLE

District Engineer

DATE

6-19-73

(This space for Federal or State office use)

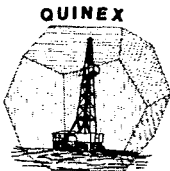
APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side



QUINEX ENERGY CORPORATION

Charrington Square  
4527 South 2300 East, Suite 106  
Salt Lake City, Utah 84117  
(801) 278-8100

RECEIVED

AUG 27 1985

DIVISION OF OIL  
GAS & MINING

August 15, 1985

Bureau of Indian Affairs  
Fort Duchesne, Utah 84026

Gentlemen:

We are submitting an Application To Drill-Re-entry. The following forms, surveys and plats are in support of this application:

1. APD
2. Designation of Operator
3. NTL-6 Surface Use Plan
4. Re-Drill Procedure
5. Well Location Survey and Plat
6. Topo Map
7. Rig Layout Plat
8. BOP Plat

We trust this application on the Allottee Lands in Section 28 will receive your endorsement for this re-entry project.

Very Truly Yours,

QUINEX ENERGY CORPORATION

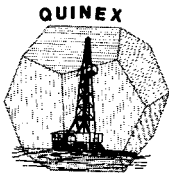
  
Lewis F. Wells

LFW/hw

Encl: "

CC: Bureau of Land Management, Vernal  
✓ State of Utah Oil, Gas and Mining

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**QUINEX ENERGY CORPORATION**

Charrington Square  
4527 South 2300 East, Suite 106  
Salt Lake City, Utah 84117  
(801) 278-8100

**RECEIVED**

**AUG 27 1985**

**DIVISION OF OIL  
GAS & MINING**

August 23, 1985

State of Utah  
Oil, Gas and Mining Division  
355 West North Temple  
3 Triad Center #350  
Salt Lake City, Utah 84180

Re: Quinex Energy Corporation  
Uinta-Sam 28-2R  
Sec. 28, T 1 N, R 1 E  
Uintah County, Utah

Attn: Mr. Ron Furth

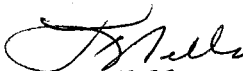
Gentlemen:

The Quinex Uinta-Sam 28-2R is a re-entry of the Sun Oil Company #1 B Tapoof in Section 28, T 1 N, R 1 E, Uintah County, Utah.

Due to the very complex and numerous unknown conditions associated with this re-entry, Quinex is hereby requesting a confidential status for this re-entry workover.

Sincerely,

QUINEX ENERGY CORPORATION

  
Lewis F. Wells  
President

LFW/hw



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☐DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐

Other

Re-entry

Single Zone ☐Multiple Zone ☒

2. Name of Operator

QUINEX ENERGY CORPORATION

RECEIVED

3. Address of Operator

4527 S. 2300 E. #106, SLC, Utah 84117

4. Location of Well (Report location clearly and in accordance with any State requirements)

At surface

1847' FWL; 2111' FSL; Sec. 28, T 1 N, R 1 E

At proposed prod. zone

NE SW

DIVISION OF OIL

GAS &amp; MINING

6. If Indian, Allottee or Tribe Name

14-20-H62-4123

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

Uinta-Sam 28-2R

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

NW, NE, SW 1/4

Sec. 28, T 1 N, R 1 E

12. County or Parrish

Uintah

13. State

Utah

14. Distance in miles and direction from nearest town or post office\*

Two (2) miles west of Tridell, Utah

15. Distance from proposed\*

location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

816'

16. No. of acres in lease

80

17. No. of acres assigned to this well

320

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

---

19. Proposed depth

RE to 15,830'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5892' GR

5917 KB

22. Approx. date work will start\*

Aug, 25, 1985

23.

## PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
13 3/4"	10 3/4"	40.5#	2,000'	1200 SXS
9 7/8"	7 5/8"	26.4#	14,017'	450 sxs
			top 8,500'	

The Uinta Sam 28-2R is a re-entry into the Sun Oil Co. #1 B. Tapoof well which was P & A 6/19/73. The Operator, Quinex Energy Corporation plans to re-enter and perforate zones within the Lower Wasatch which were not perforated in the initial stage by Sun Oil Co.

The following attachments will provide necessary documentation for the re-entry and re-work program:

1. Certified location plat & well survey
2. Designation of Operator from John D. Chasel to Quinex Energy is attached. John D. Chasel has a nation-wide Indian Bond in the amount of \$75,000.00.
2. Re-entry and re-drill plus workover program
- 4 NTL-6

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

*J. Chasel*

Title

*Pres.*

Date

8-15-85

(This space for Federal or State office use)

Permit No.

43-047-30127

Approval Date

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

Approved by

Title

Conditions of approval, if any:

DATE: 9/5/85

BY: John D. Chasel

WELL SPACING: 2-3/6

\*See Instructions On Reverse Side

## DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Vernal District, BLM  
SERIAL No.: 14-20-H62-4123 Ute Allottee Lease

and hereby designates

NAME: Quinex Energy Corporation  
ADDRESS: 4527 South 2300 East, #106  
Salt Lake City, Utah 84117

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

N $\frac{1}{2}$  of the SW $\frac{1}{4}$ , Section 28, T 1 N, R 1 E, containing 80 acres±  
Uintah County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

Aug. 8, 1985  
(Date)

John D. Chasell  
(Signature of lessee)  
2285 Lucky John Drive  
Park City, Utah 84060  
(Address)

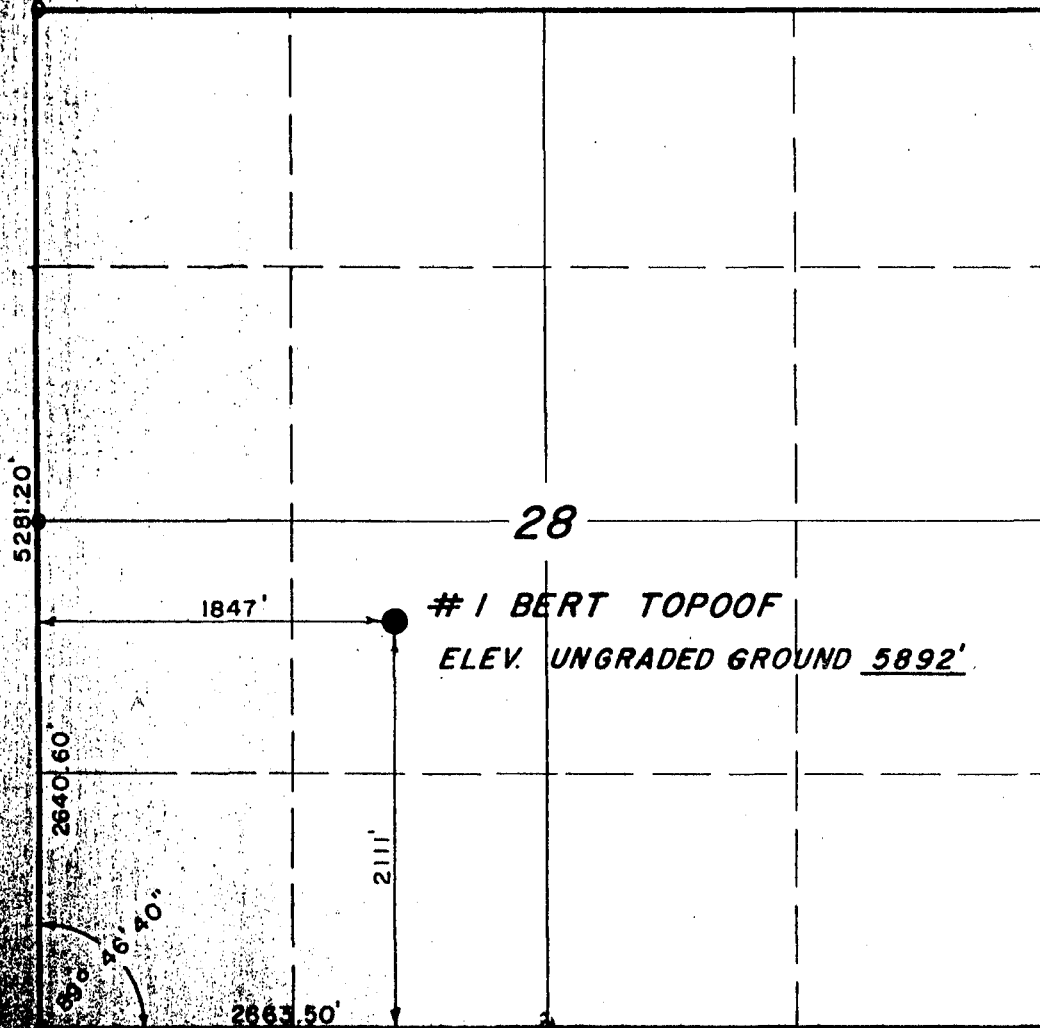
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TIN, RIE, U.S.B.&M.

PROJECT

SUN OIL COMPANY

Well location, #1 BERT TOPOOF,  
located as shown in the NE 1/4 SW 1/4  
Section 28, TIN, RIE, U.S.B.&M.  
Uintah County, Utah



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Nelson J. Marshall*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 2454  
STATE OF UTAH

Section Corners Used

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 17 Mar, 1972
PARTY N.J.M. H.M. J.S.	REFERENCES GLO Plat
WEATHER Clear	FILE SUN OIL CO.

SECTION 28 TOWNSHIP 1 North RANGE 1 East COUNTY Uintah STATE Utah

4160	4125		
	4126		
QUINEX Uinta-Sam 28-2R © 4123			
4025	4124		

Ute- Alloted Lease No.	4160	80 acres
"	4125	40 "
"	4126	40 "
"	4123	80 "
"	4124	40 "
"	4025	40 "
Total		<u>320 acres</u>

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## NTL-6 SURFACE USE PLAN

### General Requirements for working on Ute Allotted Lands

1. All Operators, subcontractors, vendors and their employees or agents will be confined to established roads and wellsite.
2. All operators, subcontractors, vendors and their employees or agents shall not carry firearms or other weapons.
3. No alcoholic beverages or drugs shall be permitted while working on the reservation.
4. Verbal approval that no Environmental Research is required.

#### 1. Existing Roads - See Location Map

- A. Wellsite: 1,847', FWL, 876' FSL (NW NE, SW $\frac{1}{4}$ , Section 28, T 1 N, R 1 E.)
- B. Access: From LaPoint, Utah, travel west on State Highway 121 for a distance of 6.3 miles. Turn right at intersection of Whiterocks Road and travel in a northerly direction 4.4 miles on Whiterocks Road to Whiterocks. Turn right, travel 1.6 miles in easterly direction to Section line road 20/21, turn right, travel  $\frac{1}{2}$  mile south, turn left, travel east  $\frac{1}{2}$  mile, turn right, travel  $\frac{1}{2}$  mile south to location access road. Travel 800 feet west to location on upgraded old access road.
- C. Roads: Existing State/County road marked with heavy line. Access road marked w/ dashed line.
- D. Other existing roads as marked on Topo map.

#### 2. Construction - See Engineer Survey Plat

##### A. General:

- (1) The BIA and the Vernal District BLM will be notified 48 hours prior to commencing work on Ute Allottee lands.

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(2) A benchmark (brass cap set in concrete) will be established 200 feet south of the borehole. Cuts and fills will be mapped relative to the benchmark.

(3) The dirt contractor will be furnished a copy of this Surface Use Plan, along with any additional BLM or BIA stipulations, prior to commencing work.

(4) Trees: There are 5 trees on the location and they will remain in place. There are no trees on access road.

(5) All artifacts found on the Allottee Lands shall be left in place and the BIA promptly notified.

(6) The top 6-10 inches of topsoil will be removed and stockpiled on the SW corner of the location. See location plat.

(7) The old reserve pit will be opened, then lined with bentonite and clay materials.

B. Planned Access Roads:

800 feet of old access road will be re-opened. The subject road will be built to BLM specifications (from figure 6, p. 26, "Surface Operating Standards for Oil and Gas Exploration and Development) as follows:

- (1) Width: 16' at crown"  
Total disturbed width, 30'
- (2) Maximum Grades: 1% maximum
- (3) Turnouts: None required
- (4) Drainage: Borrow pit on west side
- (5) Culverts: Two
  1. 18" at exit from existing road
  2. 12" on access road

- (6) Surfacing material: The road surface will be covered with 6 inches of 4" roadbase and 2" of 1½" gravel topping as required for traction and erosion control.
- (7) Gates/Cattleguards: Two  
1 gate and 18' cattleguard at County asphalt road.  
1 gate and 18' cattleguard at entrance to fenced location.

3. Location of Existing Wells - See Topo Map

Wells within one mile radius:

- (1) Water Wells: None
- (2) Abandoned Oil Wells: Sun #1 Tapoof
- (3) Temporarily Abandoned Wells: None
- (4) Disposed Wells: None
- (5) Drilling Wells: None
- (6) Producing Wells: None
- (7) Shut in Wells: None
- (8) Injection Wells: None
- (9) Monitoring Wells: None.

4. Location of Existing and/or Proposed Facilities - See Well-site Plat.

A. Within 1 mile radius of location, existing facilities owned or controlled by lessee/operator:

- (1) Tank Batteries: None
- (2) Producing Facilities: None
- (3) Oil Gathering Lines: None
- (4) Gas Gathering Lines: None

(5) Injection Lines: None

(6) Disposal Lines: None

B. New Facilities Contemplated:

(1) Off Well Pad: A gas line tie-in to Duranco Inc. gas gathering system and electrical tie-ins to Moon Lake Electric are anticipated. Agreements with Duranco and Moon Lake Electric will be executed prior to completion of the well.

(2) On Well Pad Dimensions: Approximately 30' x 400'. Tank Battery, consisting of three or four 12' diameter x 24' high tanks, one 18' x 24' Triplex Pump building (future addition), one 6' x 20' horizontal treater, one 18' x 25' boiler building with boiler and 210 bbl. boiler feed tank, and one 30' x 40' x 6' deep emergency pit.

(3) Construction Methods: Tanks are to be welded. Battery grade will be less than 3' above well pad grade. All equipment will be painted medium gray.

(4) Protective Measures: There will be no open vessels or permanent storage of fluids in open pits. Storage tanks will be diked to provide emergency containment of a potential tank failure.

C. Plan for Rehabilitation: Upon completion of the well, the reserve pit and all unused areas will be reclaimed. Upon plugging of the well, all production facilities and tanks will be removed and the entire location will be returned, as far as practical, to original grade, and re-seeded per BIA specifications.

5. Location and Type of Water Supply

A. Water Source:

A 1000 bbl. water supply and premixed mud cleanout hole, plus diesel for logging old hole when cement plugs have been drilled out.



KCl water will be hauled in for re-entry into 5½" production liner. All water and other fluids will be hauled by truck to the location.

B. Transportation: Water will be trucked.

C. Water Well: None proposed.

6. Source of Construction Materials:

A. Source: Materials from cuts will be used in fills. No additional requirements are anticipated.

B. Ownership: The access road and location are on Allottee Lands.

C. Outside Materials: Roadbase will be obtained from commercial gravel pits in the LaPoint, Utah area.

D. Access: No additional access roads will be required.

7. Methods for Handling Waste Disposals

Disposals will be handled as follows:

(1) Cuttings: Drill cuttings are to be buried in the reserve pit.

(2) Drilling Fluids: Drilling fluids are to be removed to a commercial disposal pit within 90 days of completion.

(3) Produced Fluids: Produced oil will be sold to an authorized oil buyer. Produced water will be hauled to an authorized disposal.

(4) Sewage: Chemical toilets will be provided for the drilling crew.

(5) Trash and Garbage: Trash will be accumulated in a wire mesh receptacle and hauled to a sanitary landfill.

(6) Post Drilling Cleanup: After drilling operations cease, the access road and location will be cleaned up and graded. The reserve pit will be covered and re-seeded to Ute specifications within 90 days.

8. Ancillary Facilities

No camp facilities are planned or required.

9. Wellsite Layout - See Attached Wellsite plat.

- (1) Cross Sections: Provided with plat.
- (2) Equipment Layout: Provided on plat.
- (3) Rig Orientation: Provided on plat.
- (4) Pits: All pits are to be lined and sealed.  
Location will be fenced on four sides - See plat.

10. Plans for Restoration of Surface

Upon completion of drilling operations, the location is to be restored as follows:

- (1) Initial Cleanup: Location and surrounding area are to be cleaned of all debris resulting from the drilling operation. All trash is to be hauled to a local sanitary landfill.
- (2) BIA and Vernal BLM will be notified 48 hours prior to any surface restoration requiring earth moving equipment, and upon completion of work.
- (3) Topography: Within ninety (90) days of completing the well, the reserve pit is to be dried, filled and recontoured to original shape. All spoil material is to be buried a minimum of five feet deep. All trash will be removed prior to burial. All disturbed areas, not required for continued operation, are to be re-contoured to original shape.
- (4) Stockpiled topsoil will be evenly distributed over reclaimed areas.
- (5) Revegetation: Reclaimed areas will be scarified and seeded by broadcasting or drilling, per BIA recommendations.
- (6) Unused areas will be blocked from vehicular access.
- (7) Pits: Pits will be fenced until cleanup, using wire mesh fence with 2 strands of barbed wire.

(8) Oil on pits: Any oil on the pits will be removed to a commercial disposal when rig is released.

(9) Timetable: Reserve pit is to be reclaimed within 90 days of completion date. Other areas will be reclaimed within six months of discontinued use.

#### 11. Other Information

A. Ownership and Right-of ways:

Both the surface and the minerals are owned by the Ute Allottees. Right-of-ways for road, location, gas gathering lines and power lines will be requested from the BIA. See acreage plat.

B. General Description of Area:

(1) Topography: Semi-arid with sage brush, grasses and cottonwood trees. Irrigation--flood type.

(2) Surface Use Activity: The surface is presently used for cattle grazing.

(3) Water, Dwellings, Archeology: Water will be hauled from Deep Creek, approximately  $\frac{1}{2}$  mile west of the location. There are no dwellings within  $\frac{1}{4}$  mile. Archeological clearance was made previously when the first test by Sun Oil Co. was drilled in 1972.

#### 12. Production Operations

A. Notification: A first production report will be sent to the BLM within 5 days of first production to establish site security and APD compliance.

B. Site Security: Site security plan will be submitted within thirty days of completion.

C. Water Production: NTL-2B will be submitted within 60 days of completion. It is anticipated that the water produced will be hauled to the Hansen pit located in LaPoint, Utah, Section 8, T 1 S, R 1 E.

D. Weed control: The road and location will be professionally sprayed annually, using EPA approved chemicals, to control noxious weeds.

E. The tank battery is to be built along the west side of the location. All permanent structures will be painted an approved earthtone color within six months of installation, OSHA required markings excepted.


13. Lessee's or Operator's Representative

Lewis F. Wells  
4527 South 2300 East, Suite 106  
Salt Lake City, Utah 84117  
Phone: (801) 278-8100 or 272-9093

14. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Quinex Energy Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date: 08-15-85

  
\_\_\_\_\_  
Lewis F. Wells  
QUINEX ENERGY CORPORATION

# REDRILLING PROCEDURE

Field Bluebell, (Wildcat) Well Uinta Dam #28- 2R  
 Location NE 1/4 SW 1/4 Section 28, Township 1 North, Range 1 East, Uintah County, Utah  
 Redrill Re Entry Deepen Elevation: GR 5,892' KB 5,917' P B T D 15,422'  
 Non-Op Interests

## 1. Casing Program (O = Old N = New)

	Surface	O/N	Intermediate	O/N	Oil String/Liner	O/N
Hole Size	13 3/4"		9 7/8"		6 3/4"	
Pipe Size	10 3/4"	N	7 5/8"	N	5 1/2"	
Grade	K - 55		N - 80		N - 80	
Weight	40.5 #		29.7 #		20 #	
Depth	2,000'		11,017'		15,990'	
Cement	Set in		. 450 sx set		850 sx	
Time WOC	Place					
Casing Test						
BOP			11,017'			
Remarks	Top of 5 1/2" Casing Hanger 10,434'					

## 2. Mud Program

Note:

Clean out 7 5/8" Intermediate string; drill out cement plugs; set at surface, 1950', 2525', 3200', 4000', 7500', 8400', 10388', 14910'; when hole is cleaned out to PBTD, displace mud with 2% KCl water.

## 3. Logging Program

Surface Depth  
 Intermediate Depth (Cased hole logs will be run after reaching PBTD, ie, GR, CBL, & CLL from 14,910' to 10,300')  
 Oil String Depth  
 Total Depth

## 4. Mud Logging Unit

N.R.

Scales: to ; to

## 5. Coring & Testing Program

N.R.

	Formations	Approximate Depth	Approximate Length of Core
Core DST			
Core DST			

6. Objectives & Significant Tops: Objectives: To enter and drill out, with 5" drill pipe, in old hole to approximately 8,500' in 9 7/8", engage & dress top of 7 5/8" casing. \*\*

Formations	Approximate Depth	Formations	Approximate Depth
Tertiary Green River	7,603'	Wasatch Neola 3 Fingers	
Tgr Blk Sh	10,318'	Marker	14,070'
Green River/Wasatch Trans	10,685'	Lower Wasatch	16,000'
T Wasatch	11,115'		
Wasatch "B"	13,705'		

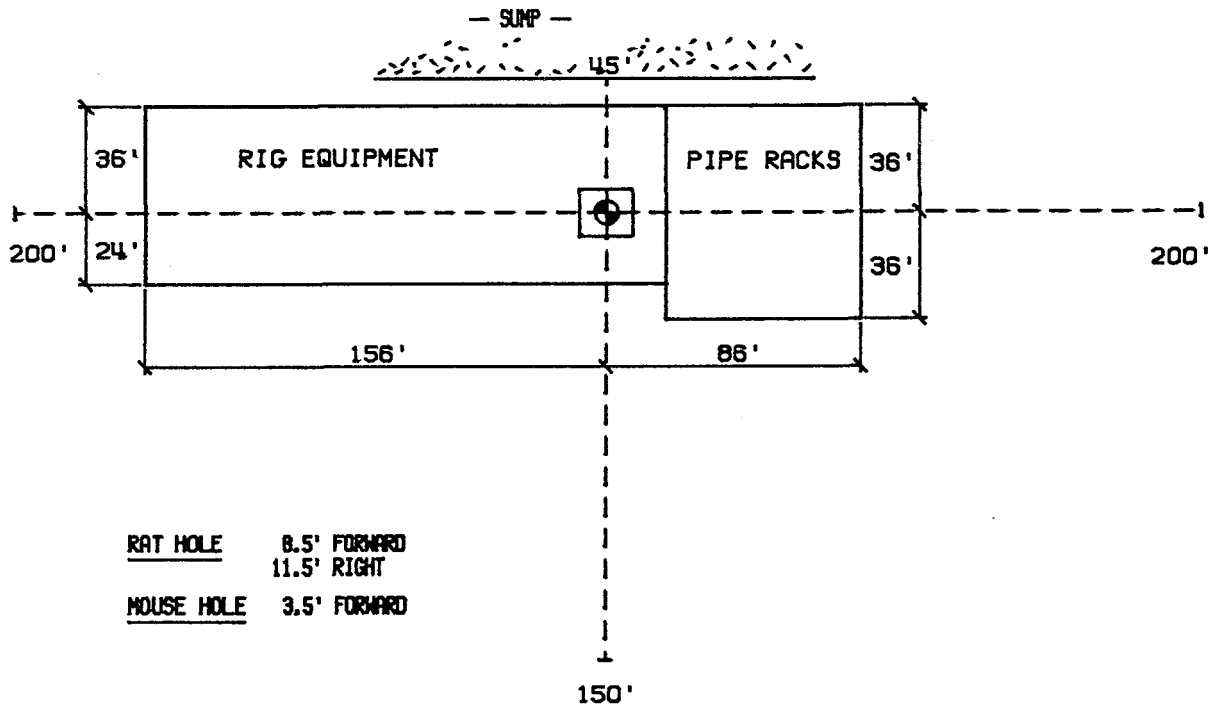
7. Anticipated Bottom Hole Pressure: 6,000 #

8. Completion & Remarks: \*\* Then set a Bowen Neo preme, 7 5/8" patch, set 8,500' of 7 5/8" back to surface, hang at well head. Clean out balance to 10,434' top of 5 1/2" hanger. Release drilling rig, MIRU workover rig using 2 7/8" DSS, drill out 5 1/2" liner to packer, set packer @ 14,910', then run, GR, CBL, & CLL logs. Then perf Wasatch zones, Acid Frac & place on production

Compiled By: Lewis J Wells Approved By: J. B. Wells

CONFIDENTIAL





- MONTGOMERY DRILLING CO. -  
 BAKERSFIELD CA.

SCALE

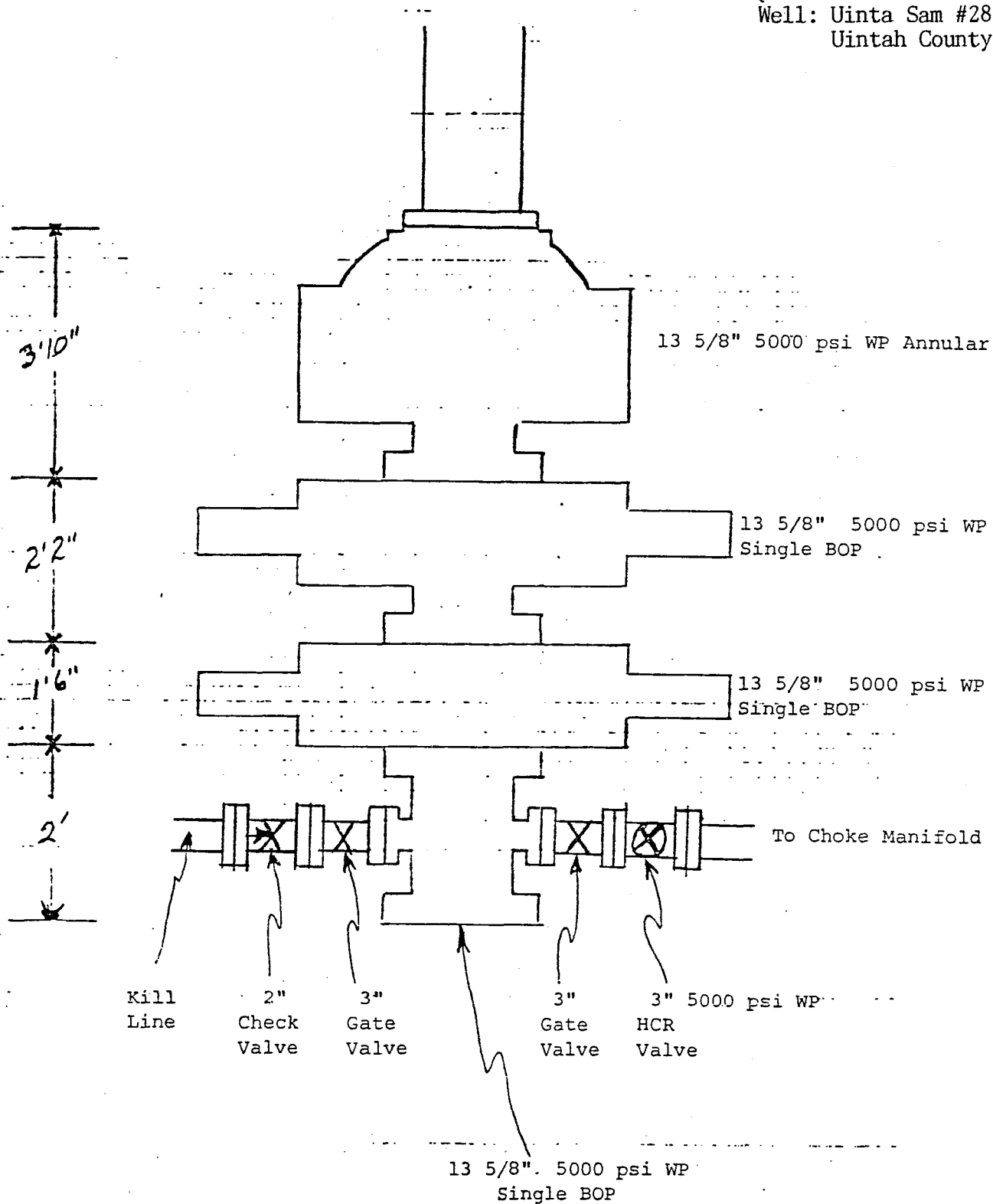
1" = 64'

RIG 5

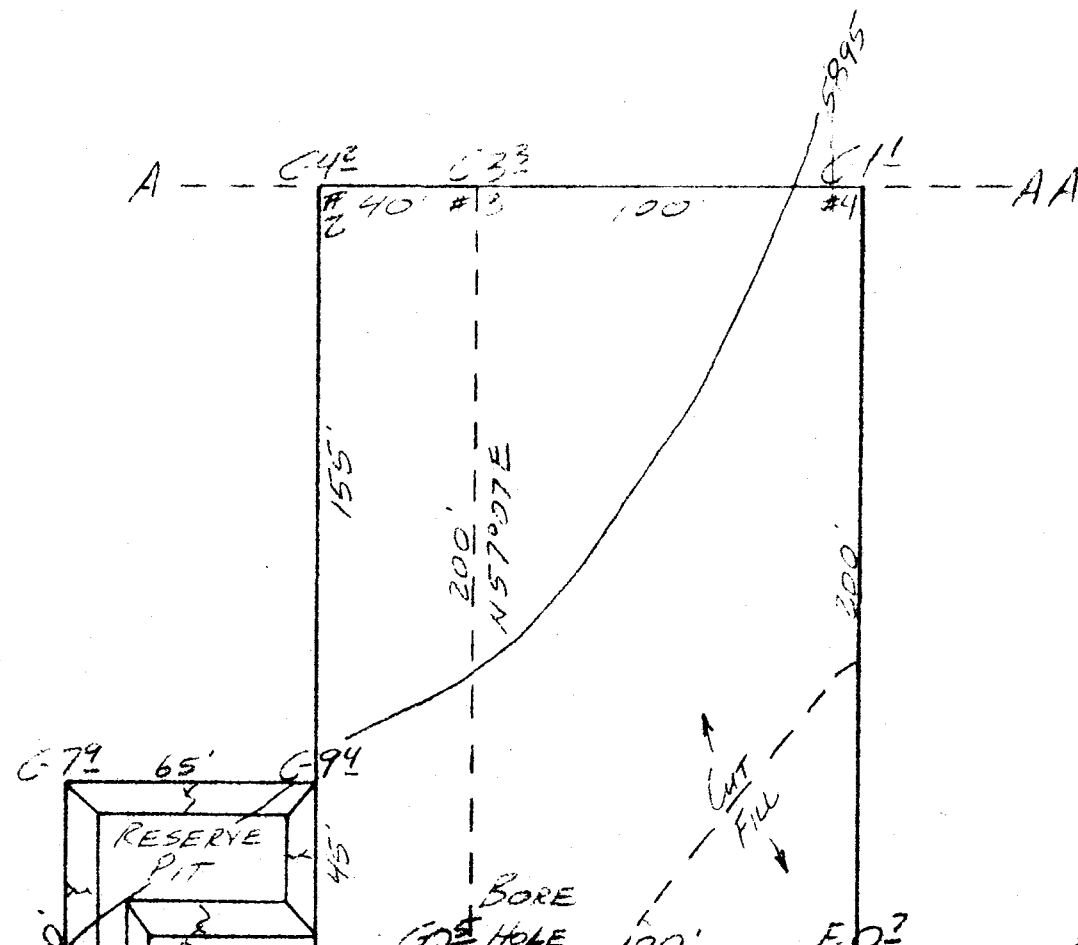
DATE

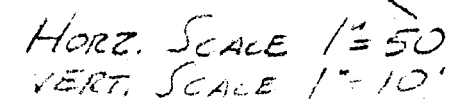
RS 9/69

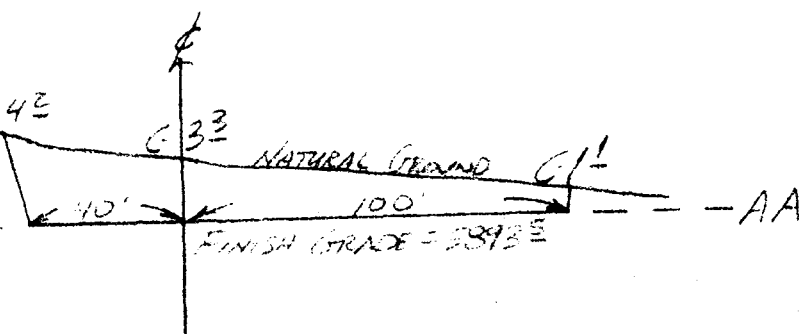
RIG LAYOUT









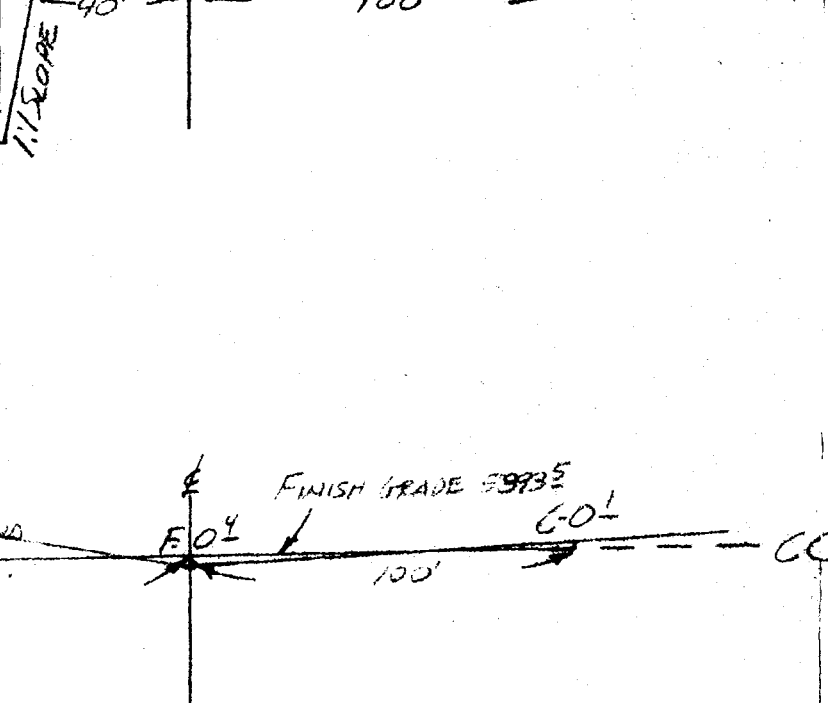


# NOTES -

1602 CUBIC YARDS CUT ON PIT  
 2482 CUBIC YARDS CUT ON PAD } INCLUDE TANK PAD  
 514 CUBIC YARDS FILL ON PAD }

1250 FEET ROAD IMPROVEMENT

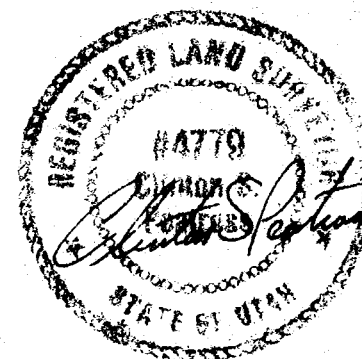
INDIAN ALLOTMENT #218 TAPOOF



RECEIVED

AUG 27 1985

DIVISION OF OIL  
GAS & MINING



JOB #248

11/1/84

PREPARED FOR  
QUINEX ENERGY CORP.  
2225 EAST 4800 SOUTH SALT LAKE CITY, UTAH 84117

QUINEX-UNTAN-SAM #28-11-28  
N.E. 1/4, S.W. 1/4, SECTION 28, T.1N., R.1E., USBM  
UNTAN COUNTY, UTAH

PREPARED BY  
**PEATROSS LAND SURVEYS**

REGISTERED LAND SURVEYORS

P.O. BOX 271  
DUCESNE, UTAH 84021  
(801) 738-2386

CONFIDENTIAL

QUINEX-UNTAN-SAM #28-11-28

CONFIDENTIAL 110715

Reentry

OPERATOR

Quinn Energy Corp.

DATE

8/27/85

WELL NAME

Unita-Sam 28-2R

SEC

NE SW 28

T

1N

R

1E

COUNTY

Montah

43-047-30127

API NUMBER

Indian

TYPE OF LEASE

CHECK OFF:

☒

PLAT

☒

BOND

☒

NEAREST WELL

☒

LEASE

☒

FIELD

☒

POTASH OR  
OIL SHALE

PROCESSING COMMENTS:

Needs water

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☐

C-3-a

CAUSE NO. & DATE

☒

C-3-b

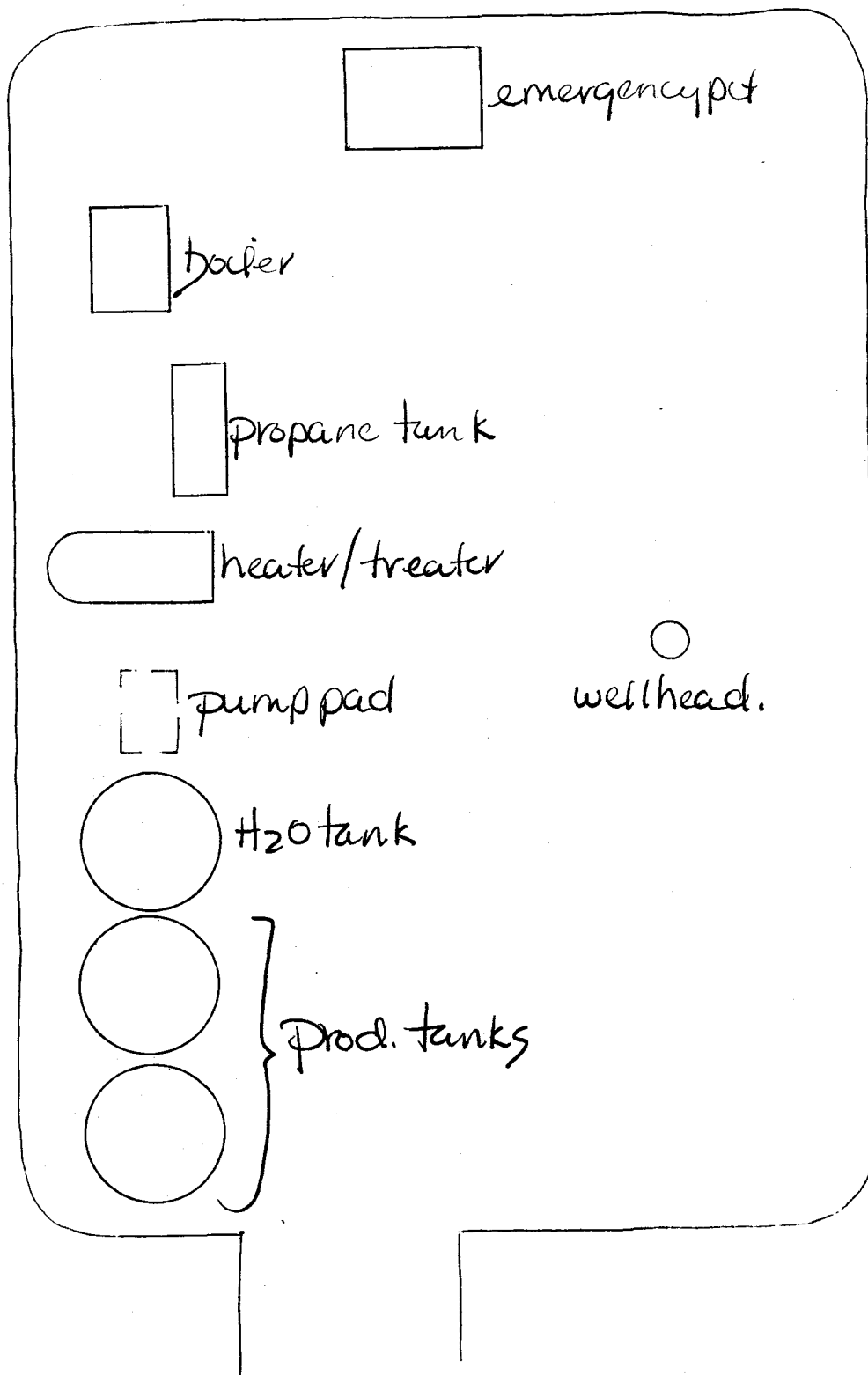
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C-3-c

STIPULATIONS:

1- Water

Uintah Sam 28-2R Sec 28, T1N, R1E Subly 12/1/88





STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 5, 1985

Quinex Energy Corporation  
4527 South 2300 East, #106  
Salt Lake City, UT 84117

Gentlemen:

Re: Well No. Uinta-Sam 28-2R (Re-entry) - NE SW Sec. 28, T. 1N, R. 1E  
2111' FSL, 1847' FWL - Uintah County, Utah

Approval to drill the above-referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

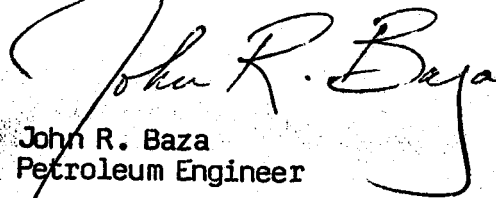
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2  
Quinex Energy Corporation  
Well No. Uinta-Sam 28-2R  
September 5, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-30127.

Sincerely,

  
John R. Baza  
Petroleum Engineer

jbl

Enclosures

cc: Branch of Fluid Minerals  
Bureau of Indian Affairs



**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPLICATE\*  
 (Other instructions on  
 reverse side)

5. Lease Designation and Serial No.

# APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☐DEEPEN ☐PLUG BACK ☐

6. If Indian, Allottee or Tribe Name

14-20-H62-4123

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

Uinta-Sam 28-2R

10. Field and Pool, or Wildcat

11. Sec., T., R., M., or Blk.  
and Survey or Area

NW, NE, SW 1/4

Sec. 28, T 1 N, R 1 E

12. County or Parrish

Uintah

13. State

Utah

2. Name of Operator

QUINEX ENERGY CORPORATION

3. Address of Operator

4527 S. 2300 E. #106, SLC, Utah 84117

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

1847' FWL; 2111' FSL; Sec. 28, T 1 N, R 1 E

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*

Two (2) miles west of Tridell, Utah

15. Distance from proposed\*

location to nearest  
property or lease line, ft.  
(Also to nearest dirg. line, if any)

816'

16. No. of acres in lease

80

17. No. of acres assigned  
to this well

320

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
or applied for, on this lease, ft.

---

19. Proposed depth

RE to 15,830'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5892' GR

5917 KB

22. Approx. date work will start\*

Aug, 25, 1985

23.

## PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
13 3/4"	10 3/4"	40.5#	2,000'	1200 SXS
9 7/8"	7 5/8"	26.4#	11,017'	450 sxs
top 8,500'				

The Uinta Sam 28-2R is a re-entry into the Sun Oil Co. #1 B. Tapoof well which was P & A 6/19/73. The Operator, Quinex Energy Corporation plans to re-enter and perforate zones within the Lower Wasatch which were not perforated in the initial stage by Sun Oil Co.

The following attachments will provide necessary documentation for the re-entry and re-work program:

1. Certified location plat & well survey
2. Designation of Operator from John D. Chasel to Quinex Energy is attached. John D. Chasel has a nation-wide Indian Bond in the amount of \$75,000.00.
2. Re-entry and re-drill plus workover program
- 4 NTL-6

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

*J. H. Wells*

Title

*Pres.*

Date

8-15-85

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Conditions of approval, if any:

Title

*Deputy Mgr*

Date

10/25/85

### NOTICE OF APPROVAL

### CONDITIONS OF APPROVAL ATTACHED

\*See Instructions on Reverse Side

Utah 84117 - 202  
 Oil, Gas & Mining

WEST 1/4 CORNER  
SECTION 28

EAST (BASIS OF BEARING)

P.I. STATION  
4+34.73

S 88°33'42"E  
521.69'

POINT OF TERM  
STATION 9+56.

N 11°03'47"E  
434.73'

POINT OF BEGINNING  
STATION 0+00

N.W. 1/4, S.W. 1/4

3708.09'

COUNTY  
ROAD

N.E. 1/4, S.W. 1/4  
INDIAN ALLOTMENT # 218  
TAPOOF

S 46°09'22"W

2987.76'

S.E. 1/4, S.W. 1/4

S.W. 1/4, S.W. 1/4

N 43°50'22"E

S.W. CORNER  
SECTION 28

SOUTH 1/4 CORNER  
SECTION 28



Quinex Energy Corporation's Surface Use Plan for the Uinta-Sam 28-2R in Section 28, T.1N., R.1E. with references to a reserve pit will not be allowed. Storage tanks must be utilized. The following references to reserve pit will be denied under No. 2A.(7) page 2; No. 4(c) page 4; No. 7(1) & (6) page 5; No. 9(4) page 6; No. 10(3) & (7) & (9) page 6.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL  
WITHIN THE UINTAH OURAY RESERVATION

Company Quinex Energy Corporation Well No. 28-2R

Location Sec. 28 T1N R1E Lease No. 14-20-H62-4123

Onsite Inspection Date Unnecessary (examined with Roland McCook of BIA on 8/27/85, however)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

**A. DRILLING PROGRAM**

1. All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

5000 lb. annular-type BOP will be pressure tested to a minimum pressure of 2,200 psi.

BOP and choke manifold systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

5000 lb. ram-type BOP's will be pressure tested to a minimum pressure of 2,200 psi.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

Daily drilling and completion reports shall be submitted to this office on a weekly basis.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan

are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. THIRTEEN POINT SURFACE USE PLAN

7. Planned Access Roads:

- a. Drainage: Culverts as needed.

All travel will be confined to existing access road rights-of-way.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

8. Location of Tank Batteries and Production Facilities

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain  $1\frac{1}{2}$  times the storage capacity of the battery.

Tank batteries will be placed on the east side of the location between points 2, 3 and 4.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future

meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

9. Water and Construction Materials

If fill materials are needed to construct roads and well sites, proper permits will be obtained. A copy of the permit needed to obtain water will be attached to the application if water is to be used for the drilling.

10. Methods of Handling Waste Disposal

Storage tanks will be used if drill sites are located on tribal irrigable land or on lands under crop production.

Burning will not be allowed.

Produced waste water will be confined to a storage tank for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

11. Well Site Layout

The storage tank shall be located on the west side of the location between points 7 and 6.

The stockpiled topsoil will be stored on the southwest side of the location near point 5.

Access to the well pad will be from the northeast near point 2.

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, subcontractors, vendors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the BIA Forester.

12. Plans for Restoration of Surface

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.



If seed is broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage and double the lbs. per acre.

The seed mixture will be determined by the BIA at the time of restoration.

That portion of the location and access road not needed for production or production facilities will be reclaimed within 90 days of well completion.

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops, and (c) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

The operator will submit a plan of controlling noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county extension office.

13. Surface and Mineral Ownership

Indian surface and minerals.

14. Other Information

- a. Quinex Energy shall contact the BLM and BIA representatives after construction (site completion) prior to moving on the drilling rig.
- b. The southeast side of the location shall be shortened approximately 30 feet to avoid the cottonwood trees.
- c. The flare pit shall be moved to the northwest to avoid the trees.
- d. Storage tanks are to be utilized instead of a reserve pit for protection of critical watershed.
- e. The stock pond shall be retained for the surface lessee's use.
- f. A H-50 cattleguard and trailgate are to be installed at entrance to the pasture.
- g. The well location is to be fenced completely after well completion with a cattleguard installed also.

- h. The operator/lessee or his successor shall be responsible for all maintenance of all culverts, cattleguards, gates, and fences associated with this oil and/or gas operation.
- i. Near the south side of the stock pond, a dike (earthen berm) shall be built to secure the pond and any stream flow.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

A cultural resource clearance will not be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

15. Lessee's or Operators Representative and Certification

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products and (e) only authorized personnel permitted.

In the event after-hour approvals are necessary, please contact one of the following individuals:

Craig M. Hansen	(801) 247-2318
Assistant District Manager for Minerals	

Gerald E. Kenczka	(801) 781-1190
Petroleum Engineer	

R. Allen McKee	(801) 781-1368
Petroleum Engineer	



United States Department of the Interior  
BUREAU OF INDIAN AFFAIRS  
UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 84026  
(801) 722-2406 Ext.

IN REPLY REFER TO:

Real Property Management  
Ten. and Mgmt.

October 22, 1985

MEMORANDUM

TO District Manager, Bureau of Land Management  
FROM: Superintendent, Uintah and Ouray Agency  
SUBJECT: Quinex, Well Quinex Uintah Sam in the  
NE $\frac{1}{4}$ SW $\frac{1}{4}$ , Section 28, T1N, R1E

We (concur with or, recommend) approval of the Application for Permit to Drill  
subject well.

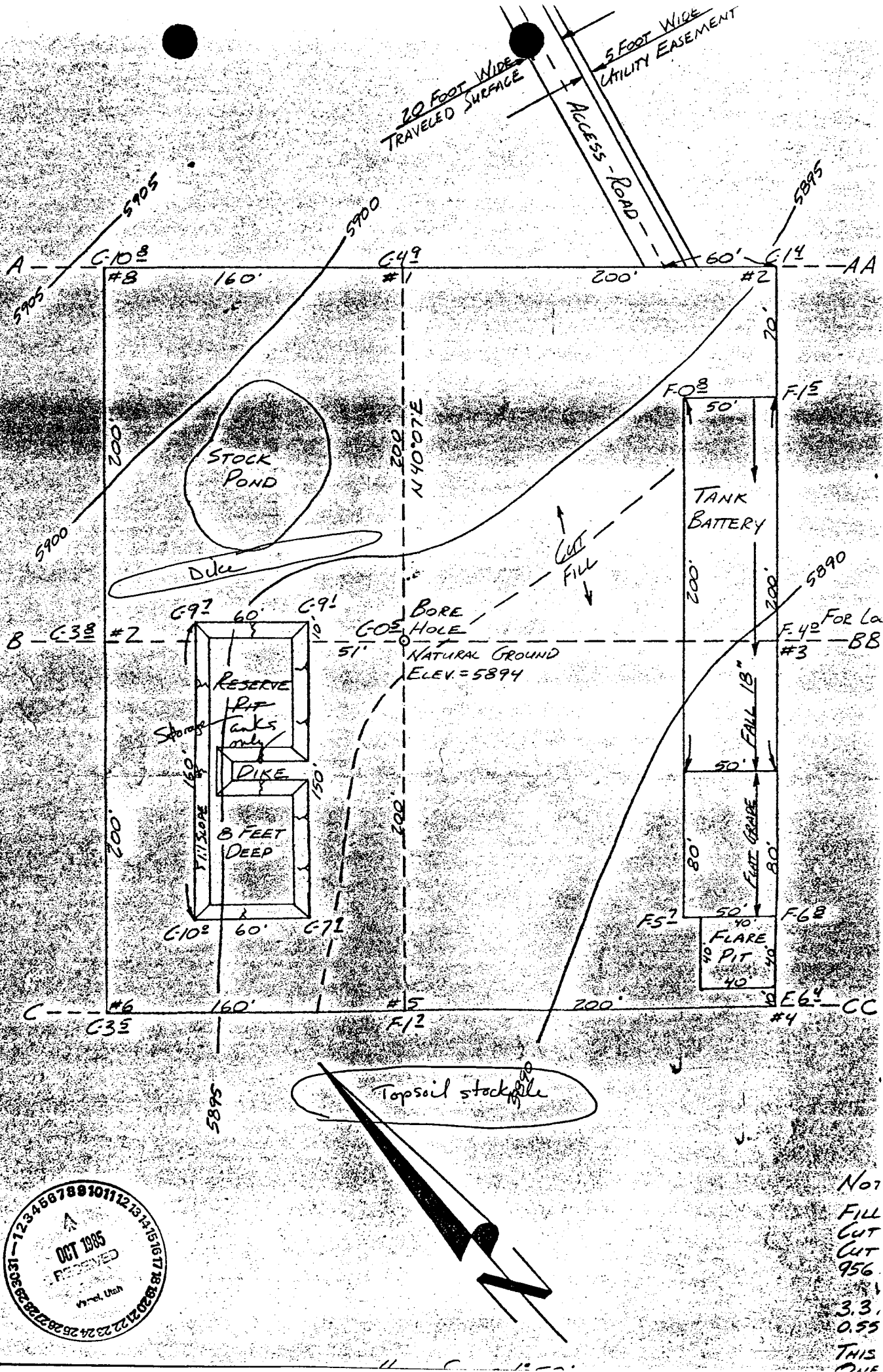
Based on available information on October 21, 1985, we have cleared the  
proposed location in the following areas of environmental impact.

YES <input checked="" type="checkbox"/>	NO <input type="checkbox"/>	Listed threatened or endangered species.
YES <input checked="" type="checkbox"/>	NO <input type="checkbox"/>	Critical wildlife habitat.
YES <input checked="" type="checkbox"/>	NO <input type="checkbox"/>	Archaeological or cultural resources.
YES <input type="checkbox"/>	NO <input type="checkbox"/>	Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment).
YES <input type="checkbox"/>	NO <input type="checkbox"/>	Other (if necessary)

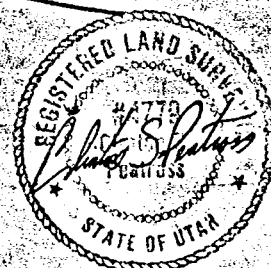
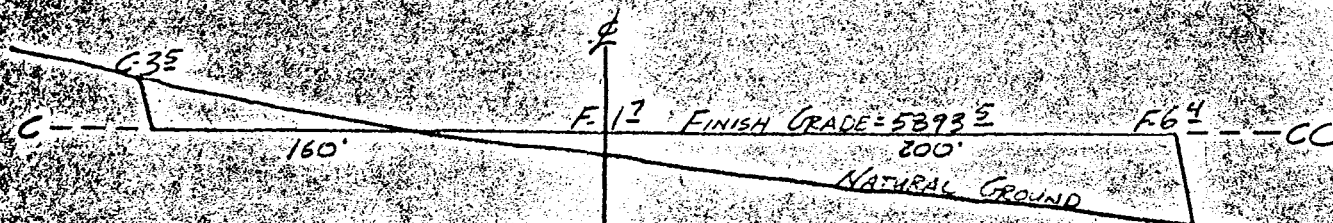
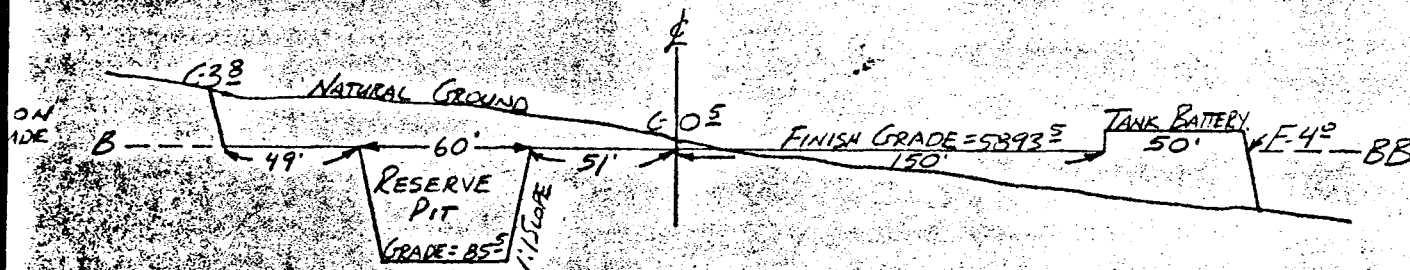
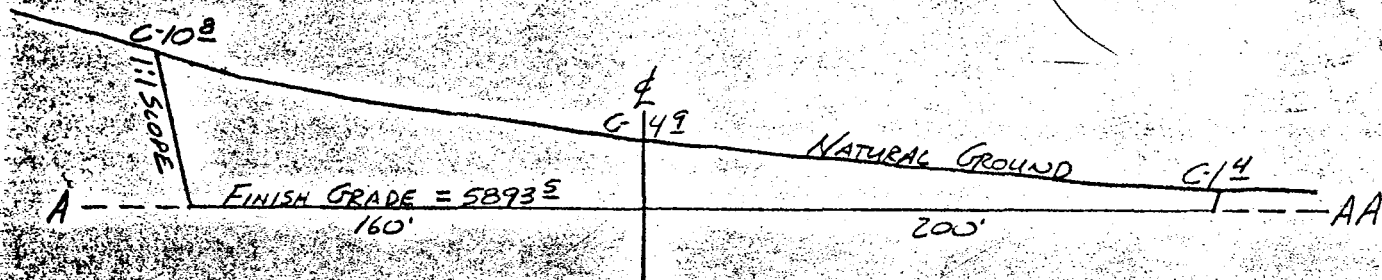
The necessary surface protection and rehabilitation requirements are as per  
approved APD.

*Samuel R. Montoya*  
Superintendent

*O, S & Mining*



Not  
 Full  
 Cut  
 Cut  
 956  
 3.3  
 0.55  
 THIS  
 ...



5,442 CUBIC YARDS ON PAD  
 0,130 CUBIC YARDS ON PAD  
 2,250 CUBIC YARDS ON PIT  
 ET OF ROAD IMPROVEMENT  
 20 FOOT WIDE TRAVELED SURFACE  
 RES USED FOR PAD  
 RES USED FOR ACCESS ROAD  
 A REVISED CUT SHEET, VOIDING  
 DATED 11/1/84

JOB #243

9/6/85

PREPARED FOR  
 QUINEX ENERGY CORP.  
 2225 EAST 4800 SOUTH SALT LAKE CITY, UTAH 84119

QUINEX-UTAH-SAM #28-11-2R

# QUINEX ENERGY CORP.

## ROAD RIGHT OF WAY ON INDIAN LAND

LOCATED IN

SEC. 28 T.1N., R.1E., U.S.B.&M.

UINTAH COUNTY, UTAH

ROAD RIGHT OF WAY ON UTE TRIBAL LAND

A 25 FOOT WIDE RIGHT OF WAY (12.5 FEET PERPENDICULAR TO THE CENTERLINE), DESCRIBED AS FOLLOWS: BEGINNING AT A POINT BEING NORTH 43°50'22" EAST AND A DISTANCE OF 2987.76 FEET FROM THE SOUTHWEST CORNER OF SECTION 28, TOWNSHIP 1 NORTH, RANGE 1 EAST, UINTAH SPECIAL BASE AND MERIDIAN, UINTAH COUNTY, UTAH, SAID POINT BEING THE BEGINNING OF RIGHT OF WAY; THENCE NORTH 11°03'47" EAST A DISTANCE OF 434.73 FEET; THENCE SOUTH 88°33'42" A DISTANCE OF 521.69 FEET TO THE POINT OF TERMINATION OF RIGHT OF WAY ON TRIBAL LANDS, SAID POINT BEING IN THE CENTERLINE OF A COUNTY ROAD, AND WITH A TIE BACK OF SOUTH 46°09'22" WEST AND A DISTANCE OF 3708.09 FEET TO THE SOUTHWEST CORNER SAID SECTION 28. CONTAINING 0.55 ACRE. SAID ROAD IS 956.42 FEET IN LENGTH AND 0.18 MILES IN LENGTH.

### SURVEYOR'S CERTIFICATE

I, CLINTON S. PEATROSS, DUCHESNE, UTAH, BEING FIRST DULY SWORN, DEPOSE AND STATE THAT I AM A REGISTERED LAND SURVEYOR, AND THAT I HOLD LICENSE NO. 4779, AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH; THAT THE SURVEY WAS MADE BY ME, THAT I HAVE EXAMINED THE NOTES OF THE SURVEY FOR A ROAD RIGHT OF WAY AS DESCRIBED AND SHOWN ON THIS PLAT, THAT THE PLAT WAS PREPARED UNDER MY DIRECTION FROM SAID NOTES; AND THAT SAID RIGHT OF WAY IS FOR THE PURPOSE OF ACCESS TO AN OIL WELL LOCATION (QUINEX-UINTAH-SAM #28-11-2R) AND IS 25 FEET WIDE AND 0.18 MILES IN LENGTH.

9/10/85  
DATE

Clinton S. Peatross  
CLINTON S. PEATROSS  
LICENSE NO. 4779 (UTAH)

### ACKNOWLEDGEMENT

SUBSCRIBED AND SWORN TO BEFORE ME THIS 90 DAY OF SEPT., 1985.

Clto Peatross  
NOTARY PUBLIC. MY COMMISSION EXPIRES 11-16-87, 19

### APPLICANT'S CERTIFICATE

I, Lewis F. Wells, DO HEREBY CERTIFY THAT I AM THE AGENT FOR QUINEX ENERGY CORP., HEREINAFTER DESIGNATED THE APPLICANT; THAT CLINTON S. PEATROSS WHO SUBSCRIBED TO THE FOREGOING AFFIDAVIT, IS EMPLOYED BY THE APPLICANT AS A REGISTERED LAND SURVEYOR AND THAT HE WAS DIRECTED BY THE APPLICANT TO SURVEY THE LOCATION OF THIS ROAD RIGHT OF WAY AND TO PREPARE THIS MAP; THAT THE LOCATION OF SAID RIGHT OF WAY, 0.18 MILES IN LENGTH, BEGINNING AND ENDING AS SHOWN ON THIS MAP IS ACCURATELY REPRESENTED; THAT SUCH SURVEYS AS REPRESENTED ON THIS MAP HAVE BEEN ADOPTED BY THE APPLICANT AS THE DEFINITE LOCATION OF THE RIGHT OF WAY THEREBY SHOWN; AND THAT THIS MAP HAS BEEN PREPARED TO BE FILED WITH THE SECRETARY OF THE INTERIOR OR HIS DULY AUTHORIZED REPRESENTATIVE AS A PART OF THE APPLICATION FOR SAID RIGHT OF WAY TO BE GRANTED THE APPLICANT, ITS SUCCESSORS AND ASSIGNS WITH THE RIGHT TO CONSTRUCT, MAINTAIN, AND REPAIR IMPROVEMENTS, THEREON AND THEREOVER, FOR SUCH PURPOSES AND WITH THE FURTHER RIGHT IN THE APPLICANT, ITS SUCCESSORS AND ASSIGNS, TO TRANSFER THIS RIGHT OF WAY BY ASSIGNMENT, GRANT, OR OTHERWISE.

APPLICANT: L. Wells  
TITLE: President

CONFIDENTIAL

Form 9-331  
Dec. 1973

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other ☐ Re Entry
2. NAME OF OPERATOR  
Quinex Energy Corporation
3. ADDRESS OF OPERATOR 4527 South 2300 East #106  
Salt Lake City, Utah 84117
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1847' from west line 2111 from south line  
AT TOP PROD. INTERVAL: Sec. 28, T. 1 N., R. 1 E.  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Report of Spud ☐

SUBSEQUENT REPORT OF:

- ☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

RECEIVED

NOV 15 1985

DIVISION OF OIL  
GAS & MINING

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The Quinex Energy Corporation Uinta Sam 28-2R, tested BOP stack to 3,000#, held O.K. Then picked up 9 7/8" bit and spudded in old Sun Oil hole; 10 3/4" surface pipe drilling out the concrete surface plug at 8:00 pm, November 8, 1985. Drilling with Montgomery Rotary Rig No. 5.

Reported by telephone to the Vernal office November 12, 1985.

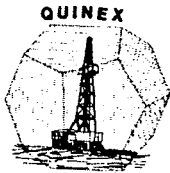
Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. Stells TITLE President DATE November 14, 1985

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



QUINEX ENERGY CORPORATION

P O Box 756  
Roosevelt, Utah 84066  
(801) 722-4664  
(801) 278-8100

Copy  
SRL

March 14, 1986

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078

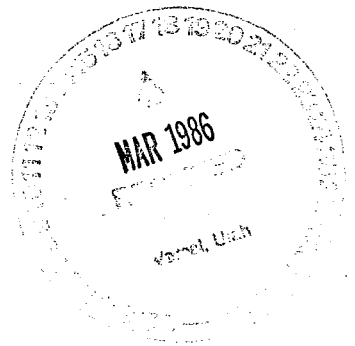
Re: Uinta-Sam #28-2R  
Production Sec 28: T1N, R1E  
Uintah County, Utah

4304730127 WSTC 10347

Gentlemen:

This letter is written to inform the Bureau of Land Management that Quinex Energy has put on production the following oil and gas well which will involve the following allotted leases:

- |                 |   |
|-----------------|---|
| 1) Lease # 4025 | Sec 28: SW $\frac{1}{4}$ SW $\frac{1}{4}$ |
| 2) Lease # 4123 | Sec 28: N $\frac{1}{2}$ SW $\frac{1}{4}$  |
| 3) Lease # 4126 | Sec 28: SE $\frac{1}{4}$ NW $\frac{1}{4}$ |
| 4) Lease # 4124 | Sec 28: SE $\frac{1}{4}$ SW $\frac{1}{4}$ |
| 5) Lease # 4125 | Sec 28: NE $\frac{1}{4}$ NW $\frac{1}{4}$ |
| 6) Lease # 4160 | Sec 28: W $\frac{1}{2}$ NW $\frac{1}{4}$  |
| 7) Lease # 4179 | Sec 28: SE $\frac{1}{4}$ SE $\frac{1}{4}$ |
| 8) Lease # 4178 | Sec 28: W $\frac{1}{2}$ SE $\frac{1}{4}$  |



If you have any questions on, or need our well information on the above, please feel free to call me. It is our understanding that royalty adjustments on any rental payments that will be paid on these lands will be made to the lessee.

Sincerely,

Steven A. Malnar  
Vice-President  
Land

RECEIVED  
BUREAU OF LAND MANAGEMENT  
Vernal, Utah

SAM/kf  
cc: Bureau of Indian Affairs

MAR 17 1986

MM-S



## WELL TREATMENT REPORT

DOWELL SCHLUMBERGER INCORPORATED

DATE

3-27-86

DS-494 PRINTED IN U.S.A.

WELL NAME AND NUMBER

Unit 28-R2

LOCATION (LEGAL)

Sec 28 T1N R1E

DS LOCATION

Vernal Utah

TREATMENT NUMBER

PAGE 1 OF 2 PAGES

FOOTFIELD

FORMATION

JOB DONE DOWN

TUBING ☒ CASING ☐ ANNULUS ☐

ALLOWABLE PRESSURE

TBG: 10,000 CSG: 3500

COUNTY / PARISH

Unit 28

STATE

Utah

TYPE OF WELL

OIL ☒ GAS ☐ WATER ☐ INJ. ☐

OIL API GRAVITY

VAPOR PSI

TYPE OF SERVICE

☒ Acidizing ☐ Fracturing☐ Sand Control ☐ Other

SERVICE NAME

15% HCl

AGE OF WELL

NEW WELL ☒ REWORK ☐

TOTAL DEPTH

BHT. (LOG)

CUST. NAME

ADDRESS

CITY, STATE ZIP CODE

Casing Size WT DEPTH

2 1/2 16.5 14804

TYPE OR GRADE

LINER SIZE WT TOP-BOTTOM

5 1/2

OPEN HOLE

CASING VOL

3

TUBING VOL

8517

ANNULAR VOL

## PERFORATED INTERVALS

TOP	TO	BOTTOM	NO OF HOLES	TOP	TO	BOTTOM	NO OF HOLES
	TO		135	45'	TO		
	TO				TO		
	TO				TO		
	TO				TO		

DIAMETER OF PERFORATIONS =

SERVICE INSTRUCTIONS: Treat with 20,000 gal 15% HCl with 4/1000 AZOG 1/1000 J321, 2/1000 W27, 5/1000 L47, 5/1000 U47. Plug to Bottom Perf with 2% HCl H2O All fluid containing 500 scf BBL N2

FOR CONVERSION PURPOSES 24 BBLs EQUALS 1000 GALLONS

ARRIVED ON LOCATION: 05:30

LEFT LOCATION:

ARRIVED ON LOCATION: 05:30										
TIME (0001 to 2400)	INJECTION RECORD						PRESSURE		NOTATIONS	
	RATE BPM	TYPE OF FLUID	DENSITY	INCREMENT VOL BBLs	CUM VOL BBLs	PROP TYPE	PROP #/GAL	CSG.		TBG.
										Pre-Job Safety Meeting
										Pre-Job Pressure Test To 10,000 psi
08:20										
08:49	6 + N <sub>2</sub>	15% HCl / N <sub>2</sub>			0			1000	5700	St 15% HCl 1 Bbl / 14 gal
08:57	6.5 + N <sub>2</sub>				50			3000	8470	Rate & Psi.
9:04	7.2 + N <sub>2</sub>				100			3000	10000	Rate & Psi.
9:11	7 + N <sub>2</sub>				150			3000	10020	Rate & Psi.
9:15	6.7 + N <sub>2</sub>				180			2950	9950	Slow Rate max Psi.
9:18	6.7 + N <sub>2</sub>				200			2950	9970	Rate & Psi.
9:22	6.5 + N <sub>2</sub>				225			3000	9870	Slow Rate max Psi.
9:25	6.5 + N <sub>2</sub>				240			3000	9800	Bring 1 Truck off & 1 Truck on
9:33	6.5 + N <sub>2</sub>				300			3000	10000	Rate & Psi.
9:37	6.2 + N <sub>2</sub>				327			3000	10090	Slow Rate max Psi.
9:39	6.0 + N <sub>2</sub>				350			3000	10000	Rate & Psi.
9:48	6.1 + N <sub>2</sub>				400			3000	10060	Rate & Psi.
9:53	6 + N <sub>2</sub>				430			3000	10100	Slow Rate max Psi.
9:55	5.7 + N <sub>2</sub>				445			3000	9980	Slow Rate max Psi.
9:59	5.5 + N <sub>2</sub>	✓			470			3000	10000	Slow Rate max Psi.

FRAC. GRADIENT

AVG. INJECTION RATES

10.54 Fluid. 6.6 with N2

## MATERIALS CHARGED FOR:

TOTAL FLUID

573

BBLs.

TOTAL PROP

LBS.

TREATING PRESSURE SUMMARY

70.80

IMMED. S.D.P.

15 MIN. SIP

MAX 10200

FINAL 9800

AVG 9495

PRODUCTION PRIOR TO THIS TR.

☐ Test☐ Stabilized

CUSTOMER REPRESENTATIVE

DS SERVICE SUPERVISOR

Sneka Davis

Lisa Seale

CONFIDENTIAL

## WELL TREATMENT REPORT

DS-494 PRINTED IN U.S.A.

DOWELL SCHLUMBERGER INCORPORATED

DATE

3/27-86

WELL NAME AND NUMBER

Wintah Sam 28-2R

LOCATION (LEGAL)

Sec 28 T1N 21E

DS LOCATION

TREATMENT NUMBER

3551

PAGE: OF 2 PAGES

POOLFIELD

FORMATION

TUBING ☐ JOB DONE DOWN CASING ☐ ANNULUS ☐

ALLOWABLE PRESSURE

TBG: CSQ:

COUNTY / PARISH

Wintah.

STATE

Utah

TYPE OF SERVICE

☐ Acidizing  
☐ Fracturing☐ Sand Control  
☐ Other

SERVICE NAME

15% Acl

OIL ☐ TYPE OF WELL GAS ☐ WATER ☐ INJ. ☐

OIL API GRAVITY VAPOR PSI

NEW WELL ☐ AGE OF WELL RERWORK ☐

TOTAL DEPTH BHT. (LOG)

CASING SIZE WT DEPTH TUBING SIZE WT DEPTH

TYPE OR GRADE TYPE OR GRADE

LINER SIZE WT TOP/BOTTOM PACKER TYPE PACKER DEPTH

OPEN HOLE CASING VOL TUBING VOL ANNULAR VOL

PERFORATED INTERVALS

TOP	TO	BOTTOM	NO OF HOLES	TOP	TO	BOTTOM	NO OF HOLES
	TO				TO		
	TO				TO		
	TO				TO		
	TO				TO		

SERVICE INSTRUCTIONS:

Same as page #1

FOR CONVERSION PURPOSES 24 BBLS EQUALS 1000 GALLONS

ARRIVED ON LOCATION:

LEFT LOCATION:

DIAMETER OF PERFORATIONS =

TIME (0001 TO 2400)	INJECTION RECORD							PRESSURE		NOTATIONS
	RATE BPM	TYPE OF FLUID	DENSITY	INCREMENT VOL BBLS	CUM VOL BBLS	PROP TYPE	PROP #/GAL	CSG	TBG	
										Pre-Job Safety Meeting
										Pre-Job Pressure Test To _____ psi
10:00	5+N <sub>2</sub>	15% Acl+N <sub>2</sub>			475					Slow Rate Max Psi
10:01	3+N <sub>2</sub>				480			3000	9990	" " " "
10:01	2+N <sub>2</sub>				481			3000	9950	Slow Rate Max Psi
10:02	1.5+N <sub>2</sub>				485			3000	10060	" " " "
10:03	1+N <sub>2</sub>				487			3000	10050	Slow Rate Max Psi
10:05	1+N <sub>2</sub>	2% Acl+N <sub>2</sub>			490			3000	10000	8t Flush
10:06	0+N <sub>2</sub>				492			3000	10090	Shot Down Balled off Let Dr OFF.
10:23	1+N <sub>2</sub>				492			3000	6500	8t Flush
10:35	2.5+N <sub>2</sub>				525			3000	7520	Rate & Psi.
10:46	5.5+N <sub>2</sub>				573			3000	9800	Shot Down
										Isop @ 7080 psi
										5min @ 6800 psi.
										10min @ 6600 psi.
										15min @ 6450 psi.

FRAC. GRADIENT

AVG. INJECTION RATES

LIQ 5.47 fluid, 6.16 with WIPROP

TOTAL FLUID

TOTAL PROP

573

BBLS.

LBS.

TREATING PRESSURE SUMMARY

MAX 10200

FINAL 9500

AVG 9495

7050

IMMED. S.D.P.

15 MIN. SIP

MATERIALS CHARGED FOR:

MTRL	QUANTITY	MTRL	QUANTITY
25% Acl	10,000 gal		
A700	80 gal		
7142	100 gal		
1027	40 gal		
7221	25 gal		
L07	100 gal		
1200	260		
112	280 re OSE		

PRODUCTION PRIOR TO THIS TR.

☐ Test  
☐ Stabilized

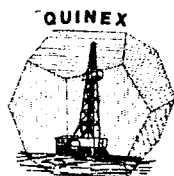
CUSTOMER REPRESENTATIVE

DS SERVICE SUPERVISOR

S. S. S. S.

S. S. S. S.

CONFIDENTIAL



## QUINEX ENERGY CORPORATION

Charrington Square  
4527 South 2300 East, Suite 106  
Salt Lake City, Utah 84117  
(801) 278-8100

CONFIDENTIAL

CONFIDENTIAL

RECEIVED  
APR 17 1986

April 16, 1986

DIVISION OF  
OIL, GAS & MINING

CERTIFIED MAIL

Return Receipt Requested

No. P 657 328 895

United States Department of Interior  
Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078


Re: Quinex Uinta Sam 28-2R  
Sec. 28, T. 1N., R. 1E.  
Uintah County, Utah  
Lease No. 14-20-H62-4126

Gentlemen:

The Quinex Energy Corporation Uinta Sam 28-2R well is a re-entry of the old Sun Oil-Bert Tapoof No.2 well which was plugged and abandoned in 1973. We re-entered the well and successfully reconnected surface to the shot-off top of the old casing. While cleaning out cementing plugs just on top of the old perforations, the well began to kick. Some oil was recovered while the well was being cleaned in attempts to prepare well for re-perforation. The well was re-perforated on January 24, 1986 and was turned into the tanks on February 7, 1986. The natural production was monitored from February 7 to March 27 to try and determine the best method of acidization. The well was acidized on March 27, 1986 and the well turned into the tanks on April 1, 1986. We are still in the process of evaluation of production and may do additional work to try and enhance production of this well.

Because of the complex nature of the re-entry and recompletion, we have not concluded that this well is fully recompleted.

Sincerely,

  
DeForrest Smouse, PhD

DFS:mlr  
Encl.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-4123	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>Re Entry</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Allottee	
2. NAME OF OPERATOR Quinex Energy Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 4527 So. 2300 E. , #106, Salt Lake City, UT 84117		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1847' from west line, 2111' from south line <b>NESW</b> At top prod. interval reported below Section 28, Township 1N., Range 1E., USM At total depth Same		9. WELL NO. Uinta Sam 28-2R	
14. PERMIT NO. 43-047-30127		10. FIELD AND POOL, OR WILDCAT Wildcat	
DATE ISSUED 9/5/85		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 28, Township 1 North, Range East, USM	
15. DATE SPUDDED 11/8/85		12. COUNTY OR PARISH Utah	
16. DATE T.D. REACHED * 11/15/85		13. STATE Utah	
17. DATE COMPL. (Ready to prod.) 2/7/86		18. ELEVATIONS (DF, REB, RT, GB, ETC.)* 5892' GR, 5917' KB	
19. ELEV. CASINGHEAD 5892'		20. TOTAL DEPTH, MD & TVD 16,000'	
21. PLUG, BACK T.D., MD & TVD 15,345'		22. IF MULTIPLE COMPL., HOW MANY? 12 Zones	
23. INTERVALS DRILLED BY Rotary Rig		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 14,934' - 15,341'	
25. WAS DIRECTIONAL SURVEY MADE None		26. TYPE ELECTRIC AND OTHER LOGS RUN Cased hole reservoir analysis	
27. WAS WELL CORED None		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
10 3/4"		40.5#	
7 5/8"		26.4#	
DEPTH SET (MD)		HOLE SIZE	
2,000'		13 3/4"	
11,017'		9 7/8"	
CEMENTING RECORD		AMOUNT PULLED	
1,200 sacks		None	
450 sacks		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
5 1/2"		10,434'	
BOTTOM (MD)		SACKS CEMENT*	
15,990'		850	
SCREEN (MD)		SIZE	
		2 7/8"	
DEPTH SET (MD)		PACKER SET (MD)	
14,395'		14,803'	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
See attached sheet		DEPTH INTERVAL (MD)	
		AMOUNT AND KIND OF MATERIAL USED	
		20,000 gal 15% HCL	
		A200, J321, W27, C47	
		2% KCL water, 500 SCF	
		BBL N2	
33.*		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
DATE FIRST PRODUCTION 2/7/86		Used on location for equipment/excess flared	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		TEST WITNESSED BY Smoky Payne/Paul Wells	
WELL STATUS (Producing or shut-in) Production		35. LIST OF ATTACHMENTS Electric log, list of perforations, and stimulation report	
DATE OF TEST 2/7/86		HOURS TESTED 24	
CHOKE SIZE 20/48		PROD'N. FOR TEST PERIOD 184.56	
OIL—BBL. 184.56		GAS—MCF. 90	
WATER—BBL. 5.4		GAS-OIL RATIO 1000/.488	
FLOW. TUBING PRESS. 175		CASING PRESSURE -	
CALCULATED 24-HOUR RATE 184.56		OIL—BBL. 184.56	
GAS—MCF. 90		WATER—BBL. 5.4	
OIL GRAVITY-API (CORR.) 43-45		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>[Signature]</u>		TITLE <u>Vice President, Quinex</u>	
DATE <u>4/15/86</u>			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

CONFIDENTIAL

## INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Tertiary Green River 7,603'			
			Tertiary Black Shale 10,318'			
			Green River/Wasatch Transition 10,685'			
			T Wasatch 11,115'			
			Wasatch "B" 13,705'			
			Wasatch Neola 3 Fingers Marker 14,070'			

UINTA SAM 28-2R

<u>Zone</u>	<u>Interval</u>	<u>Shots</u>
1	15,339,41	6
2	15,325,27	6
3	15,286,88,90	9
4	15,260,62,64,66,68	15
5	15,181,83,85,87	12
6	15,116,18,20	9
7	15,076,78,80,82,84,86	18
8	15,063,65,67	9
9	14,996,97,98,99 15,000,02,04	21
10	14,966,67,68	9
11	14,956,58,60	9
12	14,934,36,38,40	12

Total Shots 135

Perforation zones 3 shots per foot

CONFIDENTIAL

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-4123
2. NAME OF OPERATOR QUINEX ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE ALLOTTEE
3. ADDRESS OF OPERATOR 465 SOUTH 200 WEST, SUITE 300, BOUNTIFUL, UTAH 84010		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1847' FWL 2111' FSL Section 28, T1N, R1E		8. FARM OR LEASE NAME UINTA SAM
14. PERMIT NO. 43-047-30127		9. WELL NO. 28-2R
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5892' KB 5917'		10. FIELD AND POOL, OR WILDCAT -----
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE 1/4 SW 1/4 Sec 28, T1N, R1E
		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) METHANAL TREATMENT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

April 15, 1992 The well was treated with 2000 gallons Methanal which was displaced with 15 barrels of water.

August 3, 1992 Acid frac well with 10'000 gallons 15% Hcl. Maximum pressure was 10'000#, average pressure 7850#. Maximum rate 8.7 barrels per minute. ISIP 6050#.

RECEIVED

OCT 26 1992

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*Alfred J. Sumner*

TITLE

Vice Pres/Quinex

DATE

10/23/92

(This space for Federal or State office use)

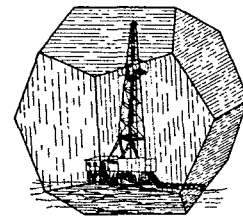
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



## QUINEX ENERGY CORPORATION

465 South 200 West • Suite 300 • Bountiful, Utah 84010 • (801) 292-3800 • FAX (801) 295-5858

November 16, 1992

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Ref: Quinex Energy Corporation  
Malnar Pike 1-17, API No. 43-047-31714  
Sam Houston 24-4, API No. 43-047-31653  
Leslie Taylor 24-5, API No. 43-047-31828  
CMS 1-13A1, API No. 43-047-31711  
Einerson 1-4B1E, API No. 43-047-31940  
Allred 2-32A1E, API No. 43-047-31889  
JDC Redcap 30-4, API No. 43-047-31591  
Chasel Sprouse 1-1B, API No. 43-047-31695  
Merlene 2-36A3, API No. 43-013-31247  
Bowen-Bastian 1-14A1, API No. 43-047-31713  
Uinta-Sam 28-2R, API No. 43-047-30127

RECEIVED

NOV 16 1992


DIVISION OF  
OIL GAS & MINING

Gentlemen:

Quinex Energy Corporation plans to install into the present site of the overflow pit a 400 barrel tank, cut in half longitudinally. The tank will be laid on rock or, if necessary on small concrete walls allowing a check for leakage. The proposed layout of the overflow tank is indicated on the enclosed drawing.

Quinex Energy Corporation expects to have the installation of the overflow tank accomplished by 1 January 1994.

Sincerely,

  
DeForrest Smouse,  
Vice President, Quinex Energy

RECEIVED

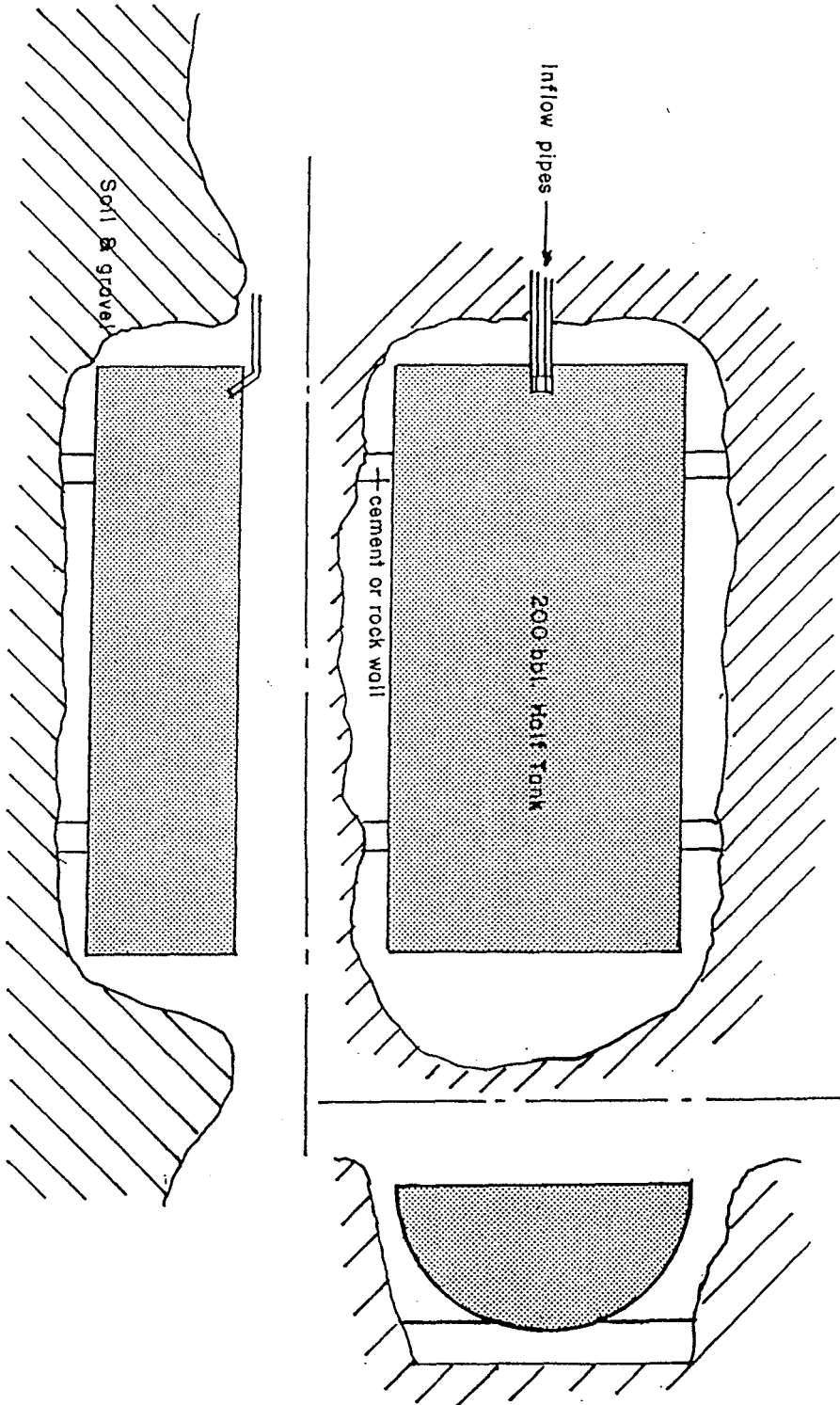
NOV 18 1992

DIVISION OF  
OIL GAS & MINING

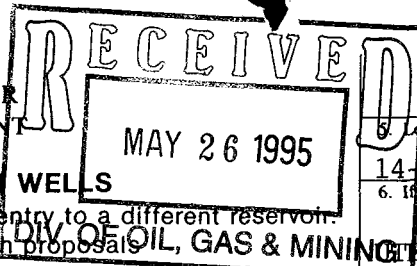


QUINEX ENERGY CORPORATION

# OVERFLOW TANK PLAN



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

14-20-H62-4123

6. Indian, Allottee or Tribe Name

ALLOTTED

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

QUINEX ENERGY CORPORATION

3. Address and Telephone No.

(801) 292-3800

465 SOUTH 200 WEST, SUITE #300, BOUNTIFUL, UTAH 84010

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1847' FWL, 2111' FSL, Section 28, T1N, R1E, USM

7. If Unit or CA, Agreement Designation

UT080I4986C704

8. Well Name and No.

UINTA SAM #28-2R

9. API Well No.

43-047-30127

10. Field and Pool, or Exploratory Area

BLUEBELL

11. County or Parish, State

UINTAH - UTAH

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Acidize

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

✓ May 12-16, 1995

Swab well down. Pumped 1500 gallons HCl with 8 gallons A3, 15 gallons SI-1, 15# ISI, 5 gallons Parmlex, 75 3/8" x 1.1 ball sealers and 800# KCL. Displaced with 110 barrels of water. Maximum pressure 4300# average rate 2 barrels per minute. ISIP 2700#, 1100# after 30 minutes. Swab back acid water.

14. I hereby certify that the foregoing is true and correct

Signed DeForrest Smouse Title President

Date 5/23/95

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any:

Date Tax Credit  
3/7/96

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

QUINEX ENERGY CORPORATION

3. Address and Telephone Number:

465 South 200 West, Bountiful, UT. 84010 292-3800

4. Location of Well

Footages: 1847' FWL, 2111' FSL

QQ, Sec., T., R., M.: Section 28, T1n, R1E, USM

5. Lease Designation and Serial Number:

14-20-H62-4123

6. If Indian, Allottee or Tribe Name:

Ute Alloted

7. Unit Agreement Name:

UT0814986C704

8. Well Name and Number:

Uintah Sam 28-2R

9. API Well Number:

43-047-30127

10. Field and Pool, or Wildcat:

BLUEBELL

County: Uintah

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection                      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                 | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Hot oil treatment</u> |   |

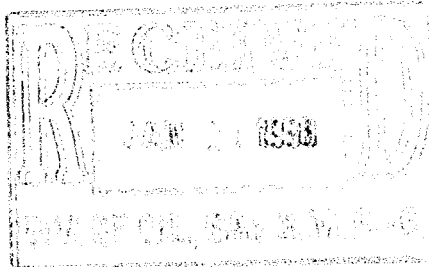
Date of work completion July 3, 1997

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Swab well down, Pump 100 barrels condensate with chemicals to reduce scale and dissolve paraffin.



13.

Name & Signature: DeForrest Smouse

DeForrest Smouse

Title:

President

Date:

1/9/98

(This space for State use only)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such Proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

QUINEX ENERGY CORPORATION

3. Address and Telephone Number:

465 South 200 West, Bountiful, Utah 84010

4. Location of Well: NE 1/4, SW 1/4, Section 28, T 1 N, R 1 E.

Footages: 1847' FWL, 2111' FSL

QQ, Sec., T., R., M.: NE 1/4, SW 1/4, Section 28, T 1 N, R 1 E

5. Lease Designation and Serial Number:

14-20-H62-4123

6. If Indian, Allottee or Tribe Name

UTE ALLOTTEE

7. Unit Agreement Name,

UT080-I498C-704

8. Well Name and Number:

UINTA SAM 28-2R

9. AP Well Number:

43-047-30127

10. Field and Pool, or Wildcat:

BLUEBELL

County: UINTAH

State: UTAH

### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

#### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

#### SUBSEQUENT REPORT (Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon *  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing  | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans  | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection   | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize  | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Pull tubing &amp; Anchor, Replace at new depth</u> |   |

Date of work completion 21 April 2004

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

4/14 /04 Tried to pull rods. Rods stuck, jared on rods. 4 14-15 04 Rods parted 222 joints down. Pull 2 7/8" tubing wet, swab on tubing, swab stacked out on paraffin. 4/15-15/04 Lay down Ancor Assembly and ran 371 joints 2 7/8" tubing. Pumped 330 gallons 15% HCl & 70 bbls hot water (225 degree). Tripped tubing out, then tripped back to swab well. 4/17/04 Trip in with 271 joints 2 7/8" CS Hydrill & 11 joints slim-hole tubing +96 joints 8 Round tubing. Set Anchor @ 11,528', with 20,000# tension. 4/20-21/04 Pick up 104 old and 50 new 3/4" rods with new rod pump & dip tool on bottom. Ran 96 old and 13 new 1" rods. Picked up polish rod & stuffing box. Filled tubing with hot water and tested stroke pump. Hooked up horse head & adjusted counter weight. then started up pump jack.

13.

Name & Signature: DeForrest Smouse

Title: President

Date: 5/7/04

(This space for State use only)

RECEIVED

MAY 10 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such Proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

**QUINEX ENERGY CORPORATION**

3. Address and Telephone Number:

**465 South 200 West, Suite 300, Bountiful, Utah 84010**

4. Location of Well: **1847' FWL, 2111' FSL, SECTION 28, T1N, R1E**

Footages: **NW1/4 SW1/4 SECTION 28 T 1 N R 1 E USBM**

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

**14-20-H62-4123**

6. If Indian, Allottee or Tribe Name

**UTE ALLOTTEE**

7. Unit Agreement Name,

**UT080 I4986C704**

8. Well Name and Number:

**UINTA SAM 28-2R**

9. AP Well Number:

**43-047-30127**

10. Field and Pool, or Wildcat:

**BLUEBELL**

County: **Uintah**

State: **Utah**

### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

#### NOTICE OF INTENT

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

#### SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon *                           | <input type="checkbox"/> New Construction       |
| <input type="checkbox"/> Repair Casing                       | <input type="checkbox"/> Pull or Alter Casing   |
| <input type="checkbox"/> Change of Plans                     | <input checked="" type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection                | <input type="checkbox"/> Vent or Flare          |
| <input type="checkbox"/> Fracture Treat or Acidize           | <input type="checkbox"/> Water Shut-Off         |
| <input type="checkbox"/> Other <b>PULL &amp; REPAIR PUMP</b> |   |

Date of work completion **SEPTEMBER 12 2005**

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**REMOVED HORSEHEAD LAID DOWN TREE, PICKED UP BOPS, LAID DWN POLISH ROD. PULLEDD UP RODS & PUMP. LAID DOWN RODS & PUMP, SWABBED WELL PICKED UP NEW PUMP & RAN PUMP & RODS IN HOLE. SEATED PUMP & PICKED UP POLISH ROD, STUFFING BOX & WELLHEAD. INSTALLED HORSEHEAD.**

13.

**OCT. 31, 2005**

Name & Signature:

**DeForrest Smouse, PhD**

Title:

**President, Quinex Energy**

Date:

(This space for State use only)

**RECEIVED**

**NOV 04 2005**

**DIV. OF OIL, GAS & MINING**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

QUINEX ENERGY CORPORATION

3. ADDRESS OF OPERATOR:

465 S 200 W

BOUNTIFUL

UT

84010

PHONE NUMBER:

(801) 292-3800

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1847' FWL, 2111' FSL Section 28, Township 2 N Range 1 E

COUNTY: UINTA

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 28 T2N R1E

STATE:

UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

14-20-H62-4123

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

UTE ALLOTTEE

7. UNIT or CA AGREEMENT NAME:

43-047-30127

8. WELL NAME and NUMBER:

UINTA SAM 28-2R

9. API NUMBER:

43-047-30127

10. FIELD AND POOL, OR WILDCAT:

BLUEBELL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>PUMP REPAIR</u>	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

1/27-31/2006 The Uinta Sam 28-2R well went down. Rods were released after pumping 65 bbls Hot water down the tubing, then pulled rods, pump and horsehead pump. Pumped 130 bbl hot water down tubing, then broke off hanger. The tubing was then pulled and bad joints laid down. Tripped 32 joints tubing to kill well. Pumped 75 bbl hot water & casing, then tripped tubing in hole & set hanger @ 9751' w/ 18K tension. Tripped pump & rods in hole, set rod rotator then filled tubing w/ 25 bbl hot water & stroked pump. Tested tubing 800 PSI and the pressure held. A new downhole pump was run & set just above tubing hanger.

The horsehead pump broke down and was replaced the well placed on line 2/07/2006

\*NOTE: Pump had to be sent to Casper, Wyoming for repair.

NAME (PLEASE PRINT) DeForrest Smouse

TITLE President

SIGNATURE

*DeForrest Smouse*

DATE 2/15/2006

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FEB 17 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such Proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

**QUINEX ENERGY CORPORATION**

3. Address and Telephone Number:

**465 South 200 West, Suite 300, Bountiful, Utah 84010**

4. Location of Well: **NW1/4, SW1/4 SECTION 28, T1N, R1E**

Footages: **1847' FWL, 2111' FSL SECTION 28, T1N, R1E**

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

**14-20-H62-4123**

6. If Indian, Allottee or Tribe Name

**UTE ALLOTEE**

7. Unit Agreement Name,

**280 14986C704**

8. Well Name and Number:

**UINTA SAM 28-2R**

9. AP Well Number:

**43-047-30127**

10. Field and Pool, or Wildcat:

**BLUEBELL**

County: **Uintah**

State: **Utah**

### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

#### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

#### SUBSEQUENT REPORT (Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon *  | <input type="checkbox"/> New Construction       |
| <input type="checkbox"/> Repair Casing  | <input type="checkbox"/> Pull or Alter Casing   |
| <input type="checkbox"/> Change of Plans  | <input checked="" type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection   | <input type="checkbox"/> Vent or Flare          |
| <input type="checkbox"/> Fracture Treat or Acidize                                      | <input type="checkbox"/> Water Shut-Off         |
| <input checked="" type="checkbox"/> Other <b>PULL PUMP, MILL OUT PACKER, NEW TUBING</b> |   |

Date of work completion **September 13, 2006**

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

8/31/06 to 9/13/06 Picked up 121 joints of 2 7/8" tubing & ran in hole to 14,790'. Milled on packer & pushed it to bottom of hole @ 15,300'. Set Retrieval Matic packer @ 14,880'. Acidized well w/ 1,000 gal 15% HCl. Tubing developed leak in last part of acid job. Circulated remaining acid from hole. Found hole in tubing @ 6,250'. Recovered 229 bbl strong acid from casing & tubing. Replaced badly corroded tubing with new tubing. Set Tubing Anchor @ 10,926' w/ 30K tension. Ran new pump. Ran rods & replaced polish rods. Placed well back on horse head pump

13.

Name & Signature: **DeForrest Smouse, PhD**

*DeForrest Smouse*

Title: **President, Quinex Energy**

Date: **9/14/2006**

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DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4123
2. NAME OF OPERATOR: QUINEX ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE ALLOTTEE
3. ADDRESS OF OPERATOR: 465 North 200 West CITY Bountiful STATE UT ZIP 84010		7. UNIT or CA AGREEMENT NAME: UINTA SAM 28-2R
PHONE NUMBER: (801) 292-3800		8. WELL NAME and NUMBER: UINTA SAM 28-2R
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1847' FWL 2111' FSL Section 28, T 1 N, R 1 E USBM QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 28 1 N 1 E		9. API NUMBER: -047-30127
		10. FIELD AND POOL, OR WILDCAT: BLUEBELL
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/13/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>NEW PUMP &amp; RODS</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QUINEX ENERGY RELEASED 7 5/8" TUBING HANGER. PULLED RODS & TUBING. REPLACED BAD TUBING. & RODS. RAN 5 1/2" TUBING. SET TUBING ANCHOR @ 11,006' & THEN RAN NEW PUMP. PICKED UP HORS HEAD & RAN POLISH RODS.

NAME (PLEASE PRINT) <u>DeForrest Smouse</u>	TITLE <u>PRESIDENT</u>
SIGNATURE <u><i>DeForrest Smouse</i></u>	DATE <u>7/16/2006</u>

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JUL 18 2006



**From:** "Mike Hebertson" <mike@quinexenergy.com>  
**To:** <CAROLDANIELS@UTAH.GOV>  
**Date:** 8/20/2008 4:03 PM  
**Subject:** Well Information Changes  
**Attachments:** Wells Stat Sheet.xls

The attached spreadsheet contains corrections to Quinex wells that will help update your files

43 047 30127  
Uintah-Sam 28-2R  
IN IE 28

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# QUINCY ENERGY CORP

API Well Number	Well Name	County	Qtr/Qtr	Sec	T-R	Ft. NS	NS	Ft. EW	EW	Well Status	Well Type
43-047-31889	ALLRED 2-32A1E	Uintah	SESW	32	1S-1E	660	S	1521	W	POW	Oil Well
43-047-31713	BOWEN-BASTIAN 1-14A1	Uintah	SESW	14	1S-1W	398	S	2030	W	POW	Oil Well
43-013-32162	BRITTANY 4-12A3	Duchesne	C-NE	12	1S-3W	1320	N	1320	E	POW	Oil Well
43-047-31695	CHASEL-SPROUSE 1-18A1E	Uintah	SWNW	18	1S-1E	1516	N	804	W	POW	Oil Well
43-047-31711	CMS 1-13A1	Uintah	NENW	13	1S-1W	1300	N	1530	W	POW	Oil Well
43-047-39983	D.C. FED 1-11	Uintah	NENE	11	11S-20E	839	N	650	E	Permit	Gas Well
43-047-39982	D.C. FED 2-11	Uintah	NENE	11	11S-20E	829	N	621	E	Permit	Gas Well
43-013-32149	DAVID 3-7B2	Duchesne	NWSE	7	2S-2W	1547	S	1749	E	POW	Oil Well
43-047-31874	DEEP CREEK 2-19A2E	Uintah	NWSW	19	1S-2E	2421	S	980	W	POW	Oil Well
43-013-32787	DS FED 3-23	Duchesne	NWSW	23	9S-17E	1986	N	612	W	SI	Oil Well
43-047-39196	HELEN FED 1-26	Uintah	SWNW	26	9S-17E	1367	N	721	W	New Permit	Oil Well
43-047-39195	JANS FED 1-25	Uintah	NWNW	25	9S-17E	660	N	660	W	Permit	Oil Well
43-013-32789	JDC FED 4-23	Duchesne	SWSW	23	9S-17E	600	S	661	W	SI	Oil Well
43-013-31248	JODIE 3-36A3	Duchesne	NWNE	36	1S-3W	752	N	1662	E	POW	Oil Well
43-013-32786	JODIE FED 1-23	Duchesne	NWNW	23	9S-17E	563	N	832	W	POW	Oil Well
43-047-39198	JOELYN FED 1-27	Uintah	CNNW	27	9S-17E	660	N	1320	W	New Permit	Oil Well
43-013-31216	JOHN 2-7B2	Duchesne	NWNW	7	2S-2W	484	N	671	W	POW	Oil Well
43-013-31882	JOHN CHASEL 3-6A2	Duchesne	SWSE	6	1S-2W	660	S	1400	E	SI	Oil Well
43-013-33617	JSW FED 2-26	Duchesne	NWNW	26	9S-17E	660	N	660	W	POW	Oil Well
43-013-33618	JW FED 2-27	Duchesne	NENE	27	9S-17E	656	N	705	E	Permit	Oil Well
43-047-31828	LESLIE TAYLOR 24-5	Uintah	SWNW	24	1S-1W	2450	N	1260	W	POW	Oil Well
43-013-32788	LFW FED 2-23	Duchesne	SWNW	23	9S-17E	1980	N	661	W	POW	Oil Well
43-047-31714	MALNAR-PIKE 1-17A1E	Uintah	SWSW	17	1S-1E	660	S	660	W	POW	Oil Well
43-013-31247	MERLENE 2-36A3	Duchesne	SESE	36	1S-3W	1040	S	1100	E	SI	Oil Well
43-047-31390	MICHELLE UTE 7-1	Uintah	NESW	7	1S-1E	1539	S	2439	W	POW	Oil Well
43-013-30381	UTE TRBL 11-6A2	Duchesne	SESW	6	1S-2W	2227	N	1561	W	POW	Oil Well
43-047-31591	REDCAP J D C 30-4-1A	Uintah	NWNW	30	1S-2E	876	N	669	W	SI	Oil Well
43-047-31653	SAM HOUSTON 24-4	Uintah	NWSE	24	1S-1W	1350	S	1400	E	POW	Oil Well
43-013-32129	SASHA 4-6A2	Duchesne	SWSW	6	1S-2W	660	S	660	W	SI	Oil Well
43-047-31940	EINERSON 1-4B1E	Uintah	SWSW	4	2S-1E	1056	S	795	W	POW	Oil Well
43-013-32131	TRISTAN 5-6A2	Duchesne	NWNW	6	1S-2W	660	N	660	W	POW	Oil Well
43-047-30127	UINTAH-SAM 28-2R	Uintah	NESW	28	1N-1E	2111	S	1847	W	POW	Oil Well
43-013-30042	UTE TRIBAL U 2-12A3	Duchesne	SWSW	12	1S-3W	1322	S	1325	W	SI	Oil Well
43-047-33179	WADE COOK 2-14A1	Uintah	NWNW	14	1S-1W	705	N	662	W	POW	Oil Well
43-047-31845	MARY R. U. 278	Uintah	NWSE	13	1S-1W	1971	S	2072	E	POW	Oil Well

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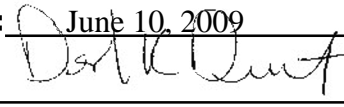
DIV OF OIL, GAS & MINING

Field Name	Surface	Mineral	UTM E	UTM N	Elev. GR	Elev. KB	TD	PBTD	
BLUEBELL	Fee	Fee	592565	4466702	5362	5383	12750	12743	
BLUEBELL	Fee	Fee	587831	4471387	5610	5634	14055	13982	
BLUEBELL	Indian	Indian	570808	4473805	6532	6553	15790	15782	
BLUEBELL	Fee	Fee	590665	4472468	5571	5595	14300	14300	
BLUEBELL	Fee	Fee	589279	4472503	5608	5622	14200	14161	
HILL CREEK	Federal	Federal	616404	4415106	5095				
HILL CREEK	Federal	Federal	616412	4415109	5087				
BLUEBELL	Fee	Fee	572323	4463431	5848	5869	13527	13523	
BLUEBELL	Fee	Fee	600377	4470560	5392	5418	13900	13859	
MONUMENT BUTTE	Federal	Federal	587015	4429669	5224	5238	5800	5280	
UNDESIGNATED	Federal	Federal	587054	4428648	5290				
8 MILE FLAT NORTH	Federal	Federal	588644	4428882	5290				
MONUMENT BUTTE	Federal	Federal	587029	4429265	5260	5272	5700	5700	
BLUEBELL	Indian	Indian	570762	4467531	6302	6324	14145	14019	
MONUMENT BUTTE	Federal	Federal	587065	4430504	5192	5204	6001	5967	
UNDESIGNATED	Federal	Federal	585635	4428865	5312				
BLUEBELL	Indian	Indian	571502	4464416	5922	5943	14030	13994	
BLUEBELL	Indian	Indian	572320	4474433	6455	5477	15878	15877	
UNDESIGNATED	Federal	Federal	587033	4428863	5280	5298	5607	5606	
UNDESIGNATED	Federal	Federal	586617	4428863	5282				
BLUEBELL	Fee	Fee	589220	4470543	5497	5518	14022	13990	
MONUMENT BUTTE	Federal	Federal	587019	4430071	5226	5242	5655	5419	
BLUEBELL	Fee	Fee	592230	4471526	5502	5523	14403	13470	
BLUEBELL	Indian	Indian	570933	4466471	6259	6280	13860	13860	
BLUEBELL	Indian	Indian	591145	4473399	5617	5643	14711	14638	
BLUEBELL	Indian	Indian	571672	4475277	6639	6663	16800	13780	
BLUEBELL	Indian	Indian	600302	4469555	5344	5369	13550	13510	
BLUEBELL	Fee	Fee	590012	4470087	5460	5483	13865	13826	
BLUEBELL	Indian	Indian	571441	4474432	6533	6554	15830	15828	
BLUEBELL	Fee	Fee	593962	4465212	5274	5293	12833	12804	
BLUEBELL	Indian	Indian	571397	4475754	6646	6657	16782	16747	
ROBIDOUX	Indian	Indian	594136	4478438	5892	5917	16000	15345	
BLUEBELL	Indian	Indian	570014	4473004	6467	6483	15700	15693	
BLUEBELL	Fee	Fee	587414	4472656	5699	5720	14212	14150	
BLUEBELL	Indian	Indian	589788	4471891	5555	5576	16998	13914	

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DIV. OF OIL, GAS & MINING

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-4123
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> QUINEX ENERGY CORP		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 465 South 200 West, Bountiful, UT, 84010		<b>8. WELL NAME and NUMBER:</b> UINTAH-SAM 28-2R
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2111 FSL 1847 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 28 Township: 01.0N Range: 01.0E Meridian: U		<b>9. API NUMBER:</b> 43047301270000
<b>PHONE NUMBER:</b> 801 292-3800 Ext		<b>9. FIELD and POOL or WILDCAT:</b> ROBIDOUX
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 6/4/2009  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input checked="" type="checkbox"/> <b>ACIDIZE</b>  <input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>  <input type="checkbox"/> <b>CHANGE WELL STATUS</b>  <input type="checkbox"/> <b>DEEPEN</b>  <input type="checkbox"/> <b>OPERATOR CHANGE</b>  <input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>  <input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>  <input type="checkbox"/> <b>TUBING REPAIR</b>  <input type="checkbox"/> <b>WATER SHUTOFF</b>  <input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b> </div> <div style="width: 33%;"> <input type="checkbox"/> <b>ALTER CASING</b>  <input type="checkbox"/> <b>CHANGE TUBING</b>  <input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>  <input type="checkbox"/> <b>FRACTURE TREAT</b>  <input type="checkbox"/> <b>PLUG AND ABANDON</b>  <input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>  <input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>  <input type="checkbox"/> <b>VENT OR FLARE</b>  <input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>  <input type="checkbox"/> <b>OTHER</b> </div> <div style="width: 33%;"> <input type="checkbox"/> <b>CASING REPAIR</b>  <input type="checkbox"/> <b>CHANGE WELL NAME</b>  <input type="checkbox"/> <b>CONVERT WELL TYPE</b>  <input type="checkbox"/> <b>NEW CONSTRUCTION</b>  <input type="checkbox"/> <b>PLUG BACK</b>  <input checked="" type="checkbox"/> <b>RECOMPLETE DIFFERENT FORMATION</b>  <input type="checkbox"/> <b>TEMPORARY ABANDON</b>  <input type="checkbox"/> <b>WATER DISPOSAL</b>  <input type="checkbox"/> <b>APD EXTENSION</b>            OTHER: _____         </div> </div>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> The attached Bid Memos contain the proposed new perforations and acid job that are proposed for the well. The well has been cleaned out to TD and a temporary plug has been placed at 14,920' in preparation to squeeze off fresh water entering the wellbore. Further evaluation has shown that there are numerous shows in the will between 14,600' and 14,900' that have not been exploited. it is the intent of the operator to perform the work outlined the attached memos.		
<b>Accepted by the Utah Division of Oil, Gas and Mining</b>  <b>Date:</b> June 10, 2009 <b>By:</b> 		
<b>NAME (PLEASE PRINT)</b> K. Michael Hebertson	<b>PHONE NUMBER</b> 801 292-3800	<b>TITLE</b> Geologist
<b>SIGNATURE</b> N/A	<b>DATE</b> 6/3/2009	

## MEMORANDUM

TO: All Interested Parties  
FROM: Quinex Energy  
DATE: 15 May 2009  
RE: Bid to perforate the Uinta Sam

Quinex Energy Corporation is currently taking bids for acidizing the Uinta Sam 28-2R well, located in Section 28, Township 1 North, Range 1 East, Uintah County, Utah.

The zones that are open will be shot at 4 shots per foot at 120 degree phasing as follows:

14,844 to 14,848'	16 Shots	4 feet net
14,834 to 14,840'	24 Shots	6 feet net
14,806 to 14,812'	24 Shots	6 feet net
14,788 to 14,792	16 Shots	4 feet net
14,772 to 14,776'	16 Shots	4 feet net
14,735 to 14,738'	12 Shots	3 feet net
14,705 to 14,708'	12 Shots	3 feet net
14,682 to 14,685'	12 Shots	3 feet net
14,663 to 14,666'	12 Shots	3 feet net
14,654 to 14,658'	16 Shots	4 feet net
14,634 to 14,643'	36 Shots	9 feet net
Total	196 Shots	49 feet net

The bid will include sufficient bioballs to cover the perforations plus 40% excess. The bottom of the hole treated at 9,650 pis at 2 bbls/min and covered the formation from 14,935' down to 15,990'. We intend to acidize this section through 3 1/2, N 80 nonupset tubing with a packer at 14,590' more or less. The job should include enough water prepad to establish an injection rate and start the breakdown of the formation, and include a minimum of 5,000 to 7,000 gallons of acid.

This bid is needed by Friday May 22<sup>nd</sup> 2009, and the job may be awarded as soon as Tuesday May 26<sup>th</sup> 2009.

Bids are to be submitted to Mike Hebertson via email at the following email address: [mike@quinexenergy.com](mailto:mike@quinexenergy.com). You may also call for further information at 801-292-3800 during regular business hours, Monday through Friday.

You will find attached a section of the openhole logs run in 1972 by Sun Oil Co. A plug has already been set at 14,880'.

Should you have other suggestions about the perforations and feel that changes should be made I am as always open to discuss this with you.

Sincerely,  
Mike Hebertson

**RECEIVED** June 03, 2009

## MEMORANDUM

TO: All Interested Parties  
FROM: Quinex Energy  
DATE: 15 May 2009  
RE: Bid to perforate the Uinta Sam

Quinex Energy Corporation is currently taking bids for the perforating of the Uinta Sam 28-2R well, located in Section 28, Township 1 North, Range 1 East, Uintah County, Utah.

Perforations will be 4 shots per foot at 120 degree phasing as follows:

14,892 to 14,896	16 Shots	4 feet net
14,844 to 14,848'	16 Shots	4 feet net
14,834 to 14,840'	24 Shots	6 feet net
14,806 to 14,812'	24 Shots	6 feet net
14,788 to 14,792	16 Shots	4 feet net
14,772 to 14,776'	16 Shots	4 feet net
14,735 to 14,738'	12 Shots	3 feet net
14,705 to 14,708'	12 Shots	3 feet net
14,682 to 14,685'	12 Shots	3 feet net
14,663 to 14,666'	12 Shots	3 feet net
14,654 to 14,658'	16 Shots	4 feet net
14,634 to 14643'	36 Shots	9 feet net
Total	212 Shots	53 feet net

This bid is needed by Wednesday May 20<sup>th</sup> 2009, and the job may be awarded as soon as Friday May 22<sup>nd</sup> 2009.

Bids are to be submitted to Mike Hebertson via email at the following email address: [mike@quinexenergy.com](mailto:mike@quinexenergy.com). You may also call for further information at 801-292-3800 during regular business hours, Monday through Friday.

You will find attached a section of the openhole logs run in 1972 by Sun Oil Co. A plug has already been set at 14,880' and we will stimulate this well with acid after the perforations have been shot.

Should you have other suggestions about the perforations and feel that changes should be made I am as always open to discuss this with you.

Sincerely,  
Mike Hebertson

**RECEIVED** June 03, 2009

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-4123
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> QUINEX ENERGY CORP		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 465 South 200 West , Bountiful, UT, 84010		<b>8. WELL NAME and NUMBER:</b> Uintah-SAM 28-2R
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2111 FSL 1847 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 28 Township: 01.0N Range: 01.0E Meridian: U		<b>9. API NUMBER:</b> 43047301270000
<b>PHONE NUMBER:</b> 801 292-3800 Ext		<b>9. FIELD and POOL or WILDCAT:</b> ROBIDOUX
<b>COUNTY:</b> Uintah		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 8/6/2009	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	OTHER: <input type="text" value="See the attached"/>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> The BLM authorized recompletion of this well has been finished as per the attached.		
<b>Accepted by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b> <b>FOR RECORD ONLY</b> September 03, 2009		
<b>NAME (PLEASE PRINT)</b> K. Michael Hebertson	<b>PHONE NUMBER</b> 801 292-3800	<b>TITLE</b> Geologist
<b>SIGNATURE</b> N/A	<b>DATE</b> 9/3/2009	

## COMPLETION MEMORANDUM

TO: All Interested Parties  
FROM: Quinex Energy  
DATE: 3 September 2009  
RE: Completion

Quinex Energy Corporation performed the proposed workover on the Uinta Sam 28-2R well, located in Section 28, Township 1 North, Range 1 East, Uintah County, Utah.

Perforations were shot at 4 shots per foot at 120 degree phasing as follows:

14,892 to 14,896	16 Shots	4 feet net
14,844 to 14,848'	16 Shots	4 feet net
14,834 to 14,840'	24 Shots	6 feet net
14,806 to 14,812'	24 Shots	6 feet net
14,788 to 14,792	16 Shots	4 feet net
14,772 to 14,776'	16 Shots	4 feet net
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14,654 to 14,658'	16 Shots	4 feet net
14,634 to 14643'	36 Shots	9 feet net
Total	212 Shots	53 feet net

The well was acidized in this section through 31/2, N 80 nonupset tubing with a packer at 11,590' more or less. The formation broke at 5900 lbs and the acid was pumped at 7 BBLS/min at 7,500 lbs. 5,000 gallons of acid and BioBall diverters were used.

The acid was swabbed back and the well was pumped for 3 weeks to establish a production rate. The well is currently shut-in waiting for a larger pumping unit to be installed.

Sincerely,  
Mike Hebertson

**RECEIVED** September 03, 2009



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-4123
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> QUINEX ENERGY CORP		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 465 South 200 West , Bountiful, UT, 84010		<b>8. WELL NAME and NUMBER:</b> UINTAH-SAM 28-2R
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2111 FSL 1847 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 28 Township: 01.0N Range: 01.0E Meridian: U		<b>9. API NUMBER:</b> 43047301270000
<b>PHONE NUMBER:</b> 801 292-3800 Ext		<b>9. FIELD and POOL or WILDCAT:</b> ROBIDOUX
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input checked="" type="checkbox"/> <b>ACIDIZE</b>	
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 7/16/2009	<input type="checkbox"/> <b>ALTER CASING</b>	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CASING REPAIR</b>	
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	
	<input type="checkbox"/> <b>CHANGE TUBING</b>	
	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	
	<input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>	
	<input type="checkbox"/> <b>CONVERT WELL TYPE</b>	
	<input type="checkbox"/> <b>DEEPEN</b>	
	<input type="checkbox"/> <b>FRACTURE TREAT</b>	
	<input type="checkbox"/> <b>NEW CONSTRUCTION</b>	
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	
	<input type="checkbox"/> <b>PLUG AND ABANDON</b>	
	<input type="checkbox"/> <b>PLUG BACK</b>	
	<input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	
	<input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>	
	<input type="checkbox"/> <b>RECOMPLETE DIFFERENT FORMATION</b>	
	<input checked="" type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>	
	<input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>	
	<input type="checkbox"/> <b>TEMPORARY ABANDON</b>	
	<input type="checkbox"/> <b>TUBING REPAIR</b>	
	<input type="checkbox"/> <b>VENT OR FLARE</b>	
	<input type="checkbox"/> <b>WATER DISPOSAL</b>	
	<input type="checkbox"/> <b>WATER SHUTOFF</b>	
	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	
	<input type="checkbox"/> <b>APD EXTENSION</b>	
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	
	<input type="checkbox"/> <b>OTHER:</b> _____	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b>		
<p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p><b>FOR RECORD ONLY</b></p> <p>January 26, 2010</p>		
<b>NAME (PLEASE PRINT)</b> K. Michael Hebertson	<b>PHONE NUMBER</b> 801 292-3800	<b>TITLE</b> Geologist
<b>SIGNATURE</b> N/A	<b>DATE</b> 1/26/2010	

## Uinta Sam 28-2R

7/7/2009- Rig up work over rig and rig up. Remove horse head and lay down. Pick up on rods unseat rod pump pull rods out of hole lay down rod pump. Change over equipment to pull tubing nipple down well head nipple up BOP. Release Tubing anchor pull 44 stands tubing out of hole. Shut down for the night. NOTE- Haul in 3 joints new 2 7/8 tubing 8 round.

7/9/2009- rig up swab and made two runs hung up at 4000' and 6200' found fluid level at 8500'. Made three runs pulled fluid down to 10,200' rig jumped sandline drum and catsassed sandline. Work to fix sandline need sandline respool line shut down for the day wait for sandline crew.

7/13/2009- Swab well made 21 runs pulled back 106 BBLS water, 2 BBLS oil fluid started 8800 feet, ended 10,600 feet.

7/14/2009- Swabbed well fluid level 11,000 feet had 50 PSI on tubing made 10 runs fluid dropped to 11,600 feet pulled from 12,800 feet. Pulled 56 joints tubing and layed down on pipe trailer set anchor with 16k tension landed tubing in hanger, nipple down BOP nipple up well head. Change over equipment to RU rods, shut down for night. Pick up rod pump run rods in hole hook up hot oiler pump down tubing to fill and test pumped 75 BBLS tubing would not fill well on suck set down on pump pumped 40 BBLS well still on a suck. NOTE- Hauled tubing back to pipe yard and unloaded shut down for the night.

7/15/2009- trip rods out of hole. Release anchor trip tubing out of hole found no hole in tubing held con. Felt setting plug and prss test tubing best. Run new anchor trip in hole test tubing got to 5700' in hole shut down for the day.

7/16/2009- Test tubing to 7800' pull plug rig up hydro tester to finish. Finish testing tubing layed down three bad joints. Pick up rod pump trip in hole tag pump. Fill in tubing and press test pump to 700 PSI. Hook up pump jack test lines and flush start pumping for running.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
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<b>2. NAME OF OPERATOR:</b> QUINEX ENERGY CORP		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 465 South 200 West, Bountiful, UT, 84010		<b>8. WELL NAME and NUMBER:</b> UINTAH-SAM 28-2R
<b>PHONE NUMBER:</b> 801 292-3800 Ext		<b>9. API NUMBER:</b> 43047301270000
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2111 FSL 1847 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 28 Township: 01.0N Range: 01.0E Meridian: U		<b>9. FIELD and POOL or WILDCAT:</b> ROBIDOUX
		<b>COUNTY:</b> UINTAH
		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 4/30/2011  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input checked="" type="checkbox"/> <b>ACIDIZE</b>  <input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>  <input type="checkbox"/> <b>CHANGE WELL STATUS</b>  <input type="checkbox"/> <b>DEEPEN</b>  <input type="checkbox"/> <b>OPERATOR CHANGE</b>  <input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>  <input checked="" type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>  <input type="checkbox"/> <b>TUBING REPAIR</b>  <input type="checkbox"/> <b>WATER SHUTOFF</b>  <input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	<input type="checkbox"/> <b>ALTER CASING</b>  <input type="checkbox"/> <b>CHANGE TUBING</b>  <input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>  <input type="checkbox"/> <b>FRACTURE TREAT</b>  <input type="checkbox"/> <b>PLUG AND ABANDON</b>  <input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>  <input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>  <input type="checkbox"/> <b>VENT OR FLARE</b>  <input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>  <input type="checkbox"/> <b>OTHER</b>	<input type="checkbox"/> <b>CASING REPAIR</b>  <input type="checkbox"/> <b>CHANGE WELL NAME</b>  <input type="checkbox"/> <b>CONVERT WELL TYPE</b>  <input type="checkbox"/> <b>NEW CONSTRUCTION</b>  <input type="checkbox"/> <b>PLUG BACK</b>  <input checked="" type="checkbox"/> <b>RECOMPLETE DIFFERENT FORMATION</b>  <input type="checkbox"/> <b>TEMPORARY ABANDON</b>  <input type="checkbox"/> <b>WATER DISPOSAL</b>  <input type="checkbox"/> <b>APD EXTENSION</b>  OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  

See the attached proposal.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**

**Date:** 02/24/2011

**By:**

<b>NAME (PLEASE PRINT)</b> K. Michael Hebertson	<b>PHONE NUMBER</b> 801 292-3800	<b>TITLE</b> Geologist
<b>SIGNATURE</b> N/A		<b>DATE</b> 2/24/2011

**Quinex Energy Corporation**  
**Recompletion Procedure**  
**Uintah Sam 28-2R**  
**April 2011**

**PROCEDURE**

1. MIRU completion rig. ND wellhead, NU 6" 5000 lb BOP w/ 2 7/8" rams. POOH with tubing and bottom hole assembly.
2. RIH with casing knife and paraffin scraper, clean out well to 13,500'. Circulate well clean.
3. RU wireline company and lubricator and RIH
4. Perforate Wasatch as follows using 3 3/8 expendable casing guns, premium charges, 4 SPF. Correlate depths to the log piece included with this document.

Wasatch 4 perforations per foot,

13,364 – 13,374'	10 feet	40 shots
<b>Total</b>	<b>10 feet</b>	<b>40 shots</b>

5. RU acid company. Test pump lines to 8000 lbs. Set max treating pressure to 7500 lbs and adjust pump rate as needed to stay below max pressure. Acidize perforations from 13,364 – 13,374' (40 perfs, 10') at 10 BPM with 3,000 gallons 15% HCl acid plus additives using 80 1.3 SG dissolvable ball sealers for diversion. Flush to bottom perf at 13,374'.
6. Open up well to flow until pressure has bled off.
7. RU swab equipment. Flow and swab to clean up and test Wasatch. Record and report recovery time, run #, fluid level, bbls fluid per hour, cum bbls fluid, oil cut, water cut, bbls oil, cum bbls oil, bbls water, and cum bbls water. RD swab equipment.
8. Release packer and POOH.
9. Run production tubing and bottom-hole-assembly and put well on production.
10. RDMOSU.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
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<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
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<b>3. ADDRESS OF OPERATOR:</b> 465 South 200 West , Bountiful, UT, 84010		<b>8. WELL NAME and NUMBER:</b> UINTAH-SAM 28-2R
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 2111 FSL 1847 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 28 Township: 01.0N Range: 01.0E Meridian: U		<b>9. API NUMBER:</b> 43047301270000
<b>PHONE NUMBER:</b> 801 292-3800 Ext		<b>9. FIELD and POOL or WILDCAT:</b> ROBIDOUX
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/12/2011	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <span style="border: 1px solid black; padding: 2px;">New Zone Perforated</span>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b>  See the attached. This well was finally restored to production in June 2011, and is producing 2 days out of every 10 ~40 BBLS of oil ~10 BBLS water per day of production or ~260 BBLS per month, and enough gas to run the equipment 2 days in 10.		
<b>Accepted by the          Utah Division of          Oil, Gas and Mining          FOR RECORD ONLY</b>		
<b>NAME (PLEASE PRINT)</b> K. Michael Hebertson	<b>PHONE NUMBER</b> 801 292-3800	<b>TITLE</b> Geologist
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/2/2011	

## Workover Summary for Uintah Sam 2011

May 4<sup>th</sup> 2011

Time	Total Hours	
9:00 - 12:00	3	PUMP DOWN CASING WITH 130 BBLS WATER RIG UP WORK OVER RIG AND RIG UP REMOVE AND LAY DOWN HORSE HEAD
12:00 - 4:30	4.5	PICK UP ON RODS UNSEAT ROD PUMP FLUSH RODS WITH 65 BBLS WATER PULL RODS OUT OF HOLE THERE IS 118 1 INCH RODS, 172 7/8 INCH RODS 228 3/4 INCH RODS PULLED ROD PUMP LAYED DOWN SHUT DOWN FOR THE NIGHT

May 5<sup>th</sup> 2011

Time	Total Hours	
7:00 - 9:00	2	PUMP DOWN CASING WITH 130 BBLS WATER BLOW WELL DOWN CURCULATE WITH HOT OILER TO GET WELL TO STOP
9:00 - 11:00	2	BLOWING OIL NIPPLED DOWN WELL HEAD NIPPLE UP BOP CHANGE OVER EQUIPMENT
11:00 - 4:00	5	TO PULL TUBBING RELEASED ANCOR TRIPPED TUBBING OUT OF HOLE HAD TO FLUSH TUBBING AND CURCULATE OIL TO TANK 2 TIMES LAIDED DOWN TUBBING ANCOR
4:00 - 6:00	2	RIG UP PERFORATORS RUN IN WITH PERF GUN PERF AT 13366---13376 40 SHOTS PULL OUT OF HOLE WITH PERF GUN RIG DOWN WIRE LINE SHUT DOWN FOR THE NIGHT NOTE: WELL HAS 410 JOINTS 2 7/8 TUBBING 182 CS HYDRILL 228 8 ROUND

May 6<sup>th</sup> 2011

Time	Total Hours	
7:00 - 9:00	2	BLOW DOWN WELL HAD 50 PSI RIG UP HYDRO TESTERS STRAP TUBBING
9:00 - 8:00	11	PICK UP 5 1/2 PLUG AND PACKER TRIP TUBBING IN HOLE HYDRO TESTING AND STRAPING TUBBING SEAT NIPPLE LEAKED HAD 6 BAD JOINT FIRST ONE HAD SPLIT 12000 FOOT BLEW HOLE IN TWO ROD CUT JOINTS HAD 3 BAD PINS AND COLLORS TESTING TUBBING TO 9000 PSI GOT 11,300 FOOT 384 JOINTS TESTED

NOTE: ROD CUT JOINTS WERE AT 7400 FOOT  
LAYED DOWN 5 JOINTS CS HYDRILL 1 JOINT 8 ROUND  
SHUT DOWN FOR THE NIGHT

May 7<sup>th</sup> 2011

Time	Total Hours	
7:00 - 9:00	2	FINISH HYDRO TESTING TUBBING OUT OF DERIC PICKED UP 18 JOINTS OFF TRAILOR RAN IN HOLE STRAPED AND TESTED
9:00 - 7:00	10	SET PLUG AT 13420 PULLED UP SET PACKER AT 13335 FILLED CASING TESTED PACKER TO 1000 PSI WITH HOT OIL TRUCK RIG UP HALLIBURTON TRUCKS RUN LINES PSI TEST PUMPED 10 BBLS FRESH WATER 3000 GALLON ACID AND 90 BBLS FLUSH WATER DISPLACED ACID TO BOTTOM PERF MAX PSI 7300 MAX RATE 5 BBLS PER MIN ISIP 6381 15 MIN 6212 RIG DOWN ACIDIZERS FLOW WELL DOWN TO PIT FLOWED BACK 80 BBLS RIG UP TO SWAB SWAB WELL MADE 10 RUNS FLUID LEVEL STARTED AT SURFACE PULLED DOWN TO 5400 FOOT CAME BACK TO 4000 FOOT SWABBED BACK 80 BBLS ACID WATER 5% OIL AND SOME GAS SHUT DOWN FOR THE NIGHT

May 8<sup>th</sup> 2011

Time	Total Hours	
7:00 - 5:00	10	WELL HAD 25 PSI ON TUBBING BLED OFF AND STARTED SWABBING FLUID LEVEL ON FIRST RUN 4000 FOOT PH AT A 4.0 SHUT DOWN FOR THE NIGHT

May 11<sup>th</sup> 2011

Time	Total Hours	
7:00 - 8:00	13	FIRST 2 RUNS DRY FLUID LEVEL AT 10400 FOOT WELL HAD 25 PSI ON TUBBING MADE 4 RUNS TOTAL PULLED BACK 12 BBLS WATER RELEASED PACKER HOKED UP HOT OILER CURCULATED 120 BBLS WATER DOWN CASSING UP TUBBING TO CIRCULATE SEDEMENT OF PLUG PICK UP 2 JOINTS STACKED OUT CIRCULATE MADE NO HOLE PICK UP ON TUBBING PULLING OVER PLUG MOVED UP HOLE PULL UP TO 118K PLUG CAME FREE TRIP OUT OF HOLE AND LAY DOWN PLUG AND PACKER

May 12<sup>th</sup> 2011

SHUT DOWN FOR THE NIGHT

Time	Total Hours	
7:00 - 6:00	11	<p>RIG UP HYDRO TESTERS PICK UP NEW TUBBING ANCOR 5 1/2 INCH RUN TUBBING IN HOLE TESTING TO 8500 PSI FOUND 3 BAD JOINTS REPLACED</p> <p>WITH 8 ROUND HYDRO TESTED ALL OF THE HYDRILL 173 JOINTS RIG DOWN TESTER TRUCK TRIP TUBBING IN HOLE SET ANCOR AT 12698</p> <p>WITH 15K TENSION LANDED TUBBING IN HANGER NIPPLED DOWN BOP NIPPLED UP WELL HEAD CHANGE OVER EQUIPMENT TO RUN RODS NOTE: 222 JOINTS 8 ROUND 173 JOINTS CS HYDRILL TUBBING IN HOLE SEAT NIPPLE AT 12698</p> <p>SHUT DOWN FOR THE NIGHT</p>



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>																														
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<b>3. ADDRESS OF OPERATOR:</b> 465 South 200 West, Bountiful, UT, 84010		<b>8. WELL NAME and NUMBER:</b> UINTAH-SAM 28-2R																														
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<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> Quinex Energy is proposing to Plug and Abandon this well. The proposed procedure and well data are attached.																																
<b>Accepted by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b>  <b>Date:</b> _____ <b>By:</b> <u>Derek Quin</u> September 16, 2015																																
Please Review Attached Conditions of Approval																																
<b>NAME (PLEASE PRINT)</b> Brad Wells		<b>PHONE NUMBER</b> 435 823-5323																														
<b>SIGNATURE</b> N/A		<b>TITLE</b> Field Office Manager																														
<b>DATE</b> 9/1/2015																																



**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

**Electronic Permitting System - Sundry Notices**

**Sundry Conditions of Approval Well Number 43047301270000**

**A minimum 100' plug shall be set across the BMSGW from approximately 2800' to 2700'.**

# Quinex Energy Corporation

## Plug and Abandon Procedure

### Uinta Sam 28-2R

1847' FWL 211' FSL Sec. 28, T1N, R1E, USBM

API #43-047-30127

Uintah County, Utah

#### **Well Data:**

The Uinta Sam 28-2R is a re-entry of the Sun Oil Company #1 B Tapoof; we have limited information on the drilling of the original well.

**Elevations:** GL 5,892' KB 5,917'

**Formation Tops:** Green River @ 7,603', Wasatch @ 10,685'

**Total Depth:** 15,990'

**PBTD:** 15,422'

#### **Hole/Casing Sizes:**

26" Hole      16" 62.5# set @ 125' with 50 sacks cement

13 ¾" Hole      10 ¾" 40.5# set @ 2,000' with 1200 sacks cement

9 7/8" Hole      7 5/8" 26.4# set @ 11,017' with 450 sacks cement

5 ½" Liner top @ 10,434

When Quinex re-entered the well, the hole was cleaned out and then 8500' of new 7 5/8" casing was ran and then tied back into the existing casing with a Bowen Patch.

**Perfs:** 13,364'-15,006'

**Packers:** 5 ½" Baker Model R packer

**Cement Design:** Class G Cement, 15.8 PPG, 1.15 FT3/Sack. Displace with corrosion inhibited produced water.

**Abandonment Procedure:**

1. Notify BLM and DOGM of P&A operations at least 24 hours prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank and remove wellhead equipment. NU BOPE.
3. RU Wireline, set 2 7/8" tubing plug above packer at 10,478, cut off tubing at 10,475'.
4. Plug #1- Pump 20 sacks class G cement on top of packer, WOC and tag plug.
5. Plug #2- Spot 100' balanced plug 8,450'-8,550' over Bowen Patch with 20 sacks class G cement. WOC, tag plug.
6. Plug #3- Spot 100' balanced plug 7,500'-7,600' with 20 sacks class G cement. WOC, tag plug.
7. Plugs #4 and #5- Run in hole with wireline set 7 5/8" CICR, set at 2,005'. Shoot squeeze holes at 1,995'. Establish circulation to surface between 7 5/8" and 10 3/4". Once circulation is established, pump 450 sacks (volume plus 5%) of class G cement, leaving the last 10 sacks on top of CICRD. Displace cement with corrosion inhibited production water. On tail end of displacement pump 20 sacks of class G cement so cement is placed from surface to 100'. If circulation cannot be established, spot 20 sacks on top of CICR. Then spot 20 sacks class G cement at 100' for surface plug. Cement surface annulus via 1" tubing if necessary.
8. Cut off casing 3; below ground level and install well marker plate. Well marker plate to include well number, location, and lease name. RDMOPU.
9. Restore location.

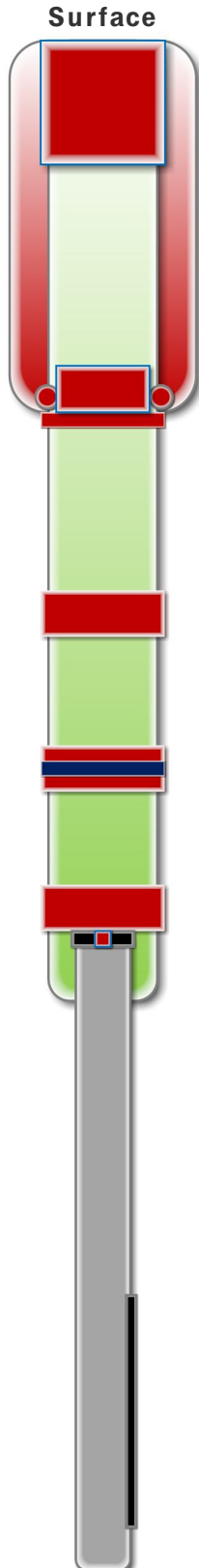
# Quinex Energy Corporation

## Well Bore Diagram for Uinta Sam 28-2R

API #43-047-30127

Uintah County, Utah

### Plug and Abandon Proposal



**Proposed well marker plate 3' below ground level**

**Plug #5- proposed surface plug of 100' of cement to surface**

**Proposed squeeze perfs in 7 5/8" casing at 1995' to circulate cement through annulus to surface**

**Bottom of 10 3/4" Casing set at 2000'**

**Plug #4- proposed 7 5/8" CICR set at 2005' with 10 sacks left on top**

**Plug #3-proposed 20 sack balanced plug at 7600'**

**Top of Green River @ 7,603'**

**Plug #2-proposed 20 sack balanced plug to cover Bowen Patch at 8500'**

**Bowen Patch @ 8500'**

**Plug #1-proposed 20 sack plug at 10,400' on top of packer**

**5 1/2" Liner top to at 10,434'**

**Existing 5 1/2" Baker Packer set at 10,479'**

**Proposed tubing plug set above packer at 10,477'**

**Top of Wasatch @ 10,685'**

**Bottom of 7 5/8" Casing set at 11,017'**

**Top of Wasatch perforations @ 13,364'**

**Current perforations: 13,364'-15,006'**

**PBTD @ 15,422'**

**TD @ 15,990'**

**\*\* Not to scale**

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<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The Uintah Sam 28-2R was plugged and abandoned on 11/3/2015. Alan Walker from the BLM witnessed the work performed. A detailed schedule of the work is attached to this follow up sundry.		
Accepted by the Utah Division of Oil, Gas and Mining <b>FOR RECORD ONLY</b> September 27, 2016		
<b>NAME (PLEASE PRINT)</b> Brad Wells	<b>PHONE NUMBER</b> 435 823-5323	<b>TITLE</b> Field Office Manager
<b>SIGNATURE</b> N/A	<b>DATE</b> 9/22/2016	



## QUINEX ENERGY CORPORATION

### Uintah Sam 28-2R P&A

Work completed by:  
C&J Well Services  
Pro-Petro  
Single Shot Wireline

Witnessed by Allan Walker, BLM

10/29/2015  
Move in rig  
Swab well

10/30/2015  
Set tubing plug at 10,500' with wireline  
Make tubing cut at 10,490'  
Pump 20 sacks class g cement @10,490'

10/31/2015  
Pump balanced plug at 8564' with 40 sacks glass g cement

11/2/2015  
Tag up on plug at 8300'  
Pressure test casing to 500 psi for 15 minutes  
Perforate 7 5/8" casing at 7650'  
Pressure test casing to 500 PSI, test good  
Open 10 3/4" casing valve, would not circulate  
Perforate 7 5/8" casing at 2000'  
Pressure test casing to 500 psi for 15 minutes  
Open 10 3/4" casing valve, circulated 20 bbls

11/3/2015  
Pump 40 sacks glass g cement at 8517'  
Pump 20 sacks glass g cement at 2800'  
Pump 465 sacks glass g cement at 2000'  
Circulate cement back to surface  
Pull well head, pump 100' of class g cement for plug in top of 7 5/8" casing.